AEP Transmission Formula Rate Template
Calculation of Schedule 11 Revenue Requirements For AEP Transmission Projects
For Calendar Year 2009 and Projected Year 2010

AEP Schedule 11 Revenue Requirement Including True-Up of Prior Collections

SOUTHWESTERN ELECTRIC POWER COMPANY

Note: Some project's final trued-up cost may not meet SPP's $100,000 threshold for socialization. In that case a true-up of the pirior year ARR will be made in columns (H) through (O), but no projected ARR will be shown in columns (E) through (G) for the current year.

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)	(H)	(I)	(J)	(K) = (I) - (J)	(L)	(M)	(N) = (L)-(M)	(O)	(P) = (H)+(K)+(N)+(O)		(R) = (G) + (P)
				Projected ARR For 2010 From WS-F			True-Up ARR CY2009 From Worksheet G (includes adjustment for SPP Collections)										
								Base ARR			Incentive ARR						
Sheet Name	Owner	Project Description	Year in Service	Base ARR	Incentive	Total	TRUE-UP Adjustment (WS-G)	Projected ADJUSTED ARR from Prior Update	As Billed by SPP (for Prior Yr T-Service)	COLLECTION Adjustment	True-up	As Billed	Change	Interest	Total Adjustments (Forecast, Billing, & Interest)		Total ADJUSTED Revenue Requirement Effective 7/1/2010
S.001	SWE	Arsenal Hill Auto xfmr & AH to Water Works line	2009	3,203,552	-	3,203,552	882,249	115,677	98,184	17,493	-	-	-	98,999	998,742		**4,202,294**
S.002	SWE	SW Shreveport (sub work & tap)	2009	1,525,426	-	1,525,426	(1,199,662)	2,087,310	1,771,656	315,654	-	-	-	(97,268)	(981,277)		**544,149**
S.003	SWE	[NW Ark Area Improve - 2009] E. Centerton-Flint Crk, E Rogers-N Rogers, Centerton	2009	2,155,332	-	2,155,332	772,295	173,170	146,982	26,188	-	-	-	87,858	886,341		**3,041,673**
S.004	SWE	Rebuild N. Magazine - Danville 161 kV Line	2009	3,234,607	-	3,234,607	1,152,942	509,785	432,693	77,092	-	-	-	135,342	1,365,376		**4,599,983**
S.005	SWE	[Greenwood, AR Area Improve] N Huntington, Greenwood, Reeves, Bonanza	2009	1,243,161	-	1,243,161	512,954	26,962	22,885	4,077	-	-	-	56,889	573,921		**1,817,082**
S.006	SWE	Port Robson-Caplis Line (SW 138 kV Loop -- 2009)	2009	1,029,780	-	1,029,780	(1,210,043)	1,739,394	1,476,354	263,040	-	-	-	(104,199)	(1,051,202)		**(21,422)**
S.007	SWE	Linwood 138 Station Switch Replacement*	2009	10,503	-	10,503	5,540	-		-	-	-	-	610	6,150	*	**16,653**
S.008	SWE	Dyess to S. Fayetteville 69 kV Convert to 161 kV (multi-projects)	2008	1,019,661	-	1,019,661	(50,998)	584,289	495,930	88,359	-	-	-	4,111	41,472		**1,061,133**
S.009	SWE	Northwest Texarkana-Bann-Alumax Tap 138kV -- reconductor	2008	296,568	-	296,568	(14,751)	344,208	292,155	52,053	-	-	-	4,104	41,407		**337,974**
S.010	SWE	Tontitown - Elm Springs REC 161 kV line***	2008	-	-	-	-	(101,477)	(101,477)	-	-	-	-	-	-		**-**
S.011	SWE	Siloam Springs - Chamber Springs 161 kV line***	2007	-	-	-	-	(699,987)	(699,987)	-	-	-	-	-	-		**-**
S.012	SWE	Knox Lee - Oak Hill #2 138 kV line, S. Shreveport (SWE Minor Proj II)	2007	19,377	-	19,377	(948)	39,514	33,539	5,976	-	-	-	553	5,581		**24,958**
S.013	SWE	Carthage REC - Carthage T 138 kV	2006	588,554	-	588,554	(27,897)	1,152,668	978,355	174,312	-	-	-	16,110	162,526		**751,079**
S.014	SWE	NW Henderson - Oak Hill 138 kV line*	2007	8,465	-	8,465	8,815	8,869	7,528	1,341	-	-	-	1,117	11,273	*	**19,738**
S.015	SWE	Arsenal Hill 138kV Device (Cap. Bank)	2007	38,731	-	38,731	(1,894)	156,551	132,877	23,675	-	-	-	2,397	24,177		**62,909**
S.016	SWE	Daingerfield - Jenkins REC 69 kV CB Repl**	2008	50,181	-	50,181	52,190	-		-	-	-	-	5,743	57,933		**108,114**
S.017	SWE	Linwood-McWillie 138 kV Rebuild	2008	522,836	-	522,836	317,612	188,406	159,914	28,492	-	-	-	38,082	384,186		**907,022**
S.018	SWE	Port Robson (SW 138 kV Loop -- 2008)	2009	1,029,780	-	1,029,780	529,351	-		-	-	-	-	58,245	587,596		**1,617,376**
S.019	SWE	Wallace Lake-Prt Robson-Red Point 138 kV Loop	2008	865,165	-	865,165	411,686	703,769	597,342	106,428	-	-	-	57,008	575,122		**1,440,287**
S.020	SWE	[NW Ark Area Improve - 2008] Elm Springs, East Rogers, Shipe Road Stations	2008	187,890	-	187,890	(9,466)	282,326	239,631	42,695	-	-	-	3,656	36,885		**224,775**
S.021	SWE	Reconductor 4 mi. of McNabb-Turk	2010	367,914	-	367,914	-	-	-	-	-	-	-	-	-		**367,914**
S.022	SWE	Longwood: r&r switches, upgrade bus	2010	28,937	-	28,937	-	-	-	-	-	-	-	-	-		**28,937**
S.023	SWE	Reconductor: Greggton-Lake Lamond & Quitman-Westwood 69 kV lines	2010	1,212,652	-	1,212,652	-	-		-	-	-	-	-	-		**1,212,652**
S.024	SWE	Rebuild/reconductor Dyess-Elm Springs REC [Dyess Station-Flint Creek]	2010	997,217	-	997,217	-	-	-	-	-	-	-	-	-		**997,217**
S.025	SWE	Replace switch at Diana*	2010	13,059	-	13,059	-	-	-	-	-	-	-	-	-	*	**13,059**
		SWEPCO Total		19,649,349	-	19,649,349	2,129,976	7,311,435	6,084,560	1,226,875	-	-	-	369,357	3,726,208		**$ 23,375,557**

*<$100K investment, **AI xfer, ***Non-BPU (to be removed from list in future).

AEP West SPP Member Companies
2010 Cost of Service Formula Rate Projected on 2009 FF1 Balances
Worksheet F - Calculation of PROJECTED Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Historic" 2009 Data
SOUTHWESTERN ELECTRIC POWER COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (Attachment H, ln 149)			11.20%
Project ROE Incentive Adder (Enter as whole number)			0 basis points
ROE with additional 0 basis point incentive			11.20% **<==Incentive ROE Cannot Exceed 12.45%**
Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)			
	%	Cost	Weighted cost
Long Term Debt	48.24%	0.0600	0.0289
Preferred Stock	0.16%	0.0487	0.0001
Common Stock	51.60%	0.1120	0.0578
		R =	0.0868

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (Attachment H, ln 75)	500,778,300
R (fom A. above)	0.0868
Return (Rate Base x R)	43,474,310

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	43,474,310
Tax Rate (Attachment H, ln 109)	36.46%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	38.25%
Income Tax Calculation (Return x EIT)	16,630,750
ITC Adjustment (Attachment H, ln 116)	(1,282,817)
Income Taxes	15,347,934

SUMMARY OF PROJECTED ANNUAL BASE PLAN AND NON-BASE PLAN REVENUE REQUIREMENTS

		Rev Require	W Incentives	Incentive Amounts
PROJECTED YEAR	2010	19,649,349	19,649,349	$ -

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (Attachment H, ln 123)	104,987,801
Return (Attachment H, ln 118)	43,474,310
Income Taxes (Attachment H, ln 117)	15,347,934
Gross Margin Taxes (Attachment H, ln 122)	279,581
Net Revenue Requirement, Less Return and Taxes	45,885,976

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	45,885,976
Return (from I.B. above)	43,474,310
Income Taxes (from I.C. above)	15,347,934
Net Revenue Requirement, with 0 Basis Point ROE increase	104,708,220
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	279,581
Revenue Requirement w/ Gross Margin Taxes	104,987,801
Less: Depreciation (Attachment H, ln 95)	21,830,635
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	83,157,166

C. Determine Gross Margin Tax with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	104,708,220
Apportionment Factor to Texas (Worksheet K, ln 12)	38.04%
Apportioned Texas Revenues	39,833,034
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	27,883,124
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	278,831
Gross-up Required for Gross Margin Tax Expense	750
Total Additional Gross Margin Tax Revenue Requirement	279,581

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (Attachment H, lns 46, 47, 48, 49, 51)	582,646,065
Net Revenue Requirement, with 0 Basis Point ROE increase	104,708,220
FCR with 0 Basis Point increase in ROE	17.97%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	83,157,166
FCR with 0 Basis Point ROE increase, less Depreciation	14.27%
FCR less Depreciation (Attachment H, ln 12)	14.27%
	0.00%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	786,731,548	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	869,565,533	<==From Input on Worksheet B
	1,656,297,081	
Transmission Plant Average Balance for 2009	828,148,541	
Annual Depreciation Expense (Attachment H, ln 95)	21,719,272	
Composite Depreciation Rate	2.62%	
Depreciable Life for Composite Depreciation Rate	38.13	
Round to nearest whole year	38	

AEP West SPP Member Companies
2010 Cost of Service Formula Rate Projected on 2009 FF1 Balances
Worksheet G - Calculation of TRUED-UP Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Trued-Up" 2009 Data
SOUTHWESTERN ELECTRIC POWER COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified for Incentive.

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (Attachment H, ln 136)			11.20%
Project ROE Incentive Adder (Enter as whole number)			0 basis points
ROE with additional 0 basis point incentive			11.20% **<==Incentive ROE Cannot Exceed 12.45%**
Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)			
	%	Cost	Weighted cost
Long Term Debt	50.41%	0.0588	0.0296
Preferred Stock	0.17%	0.0487	0.0001
Common Stock	49.42%	0.1120	0.0554
		R =	0.0851

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (Attachment H, ln 63)	421,382,824
R (fom A. above)	0.0851
Return (Rate Base x R)	35,844,718

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	35,844,718
Tax Rate (Attachment H, ln 260)	36.46%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	37.40%
Income Tax Calculation (Return x EIT)	13,405,737
ITC Adjustment (Attachment H, ln 103)	(1,239,684)
Income Taxes	12,166,053

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (Attachment H, ln 110)	92,727,754
Return (Attachment H, ln 105)	35,844,718
Income Taxes (Attachment H, ln 104)	12,166,053
Gross Margin Taxes (Attachment H, ln 109)	246,932
Net Revenue Requirement, Less Return and Taxes	44,470,050

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	44,470,050
Return (from I.B. above)	35,844,718
Income Taxes (from I.C. above)	12,166,053
Net Revenue Requirement, with 0 Basis Point ROE increase	92,480,821
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	246,932
Revenue Requirement w/ Gross Margin Taxes	92,727,754
Less: Depreciation (Attachment H, ln 83)	21,866,001
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	70,861,753

C. Determine Gross Margin Tax with hypothetical 0.112 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	92,480,821
Apportionment Factor to Texas (Worksheet K, ln 12)	38.04%
Apportioned Texas Revenues	35,181,495
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	24,627,046
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	246,270
Gross-up Required for Gross Margin Tax Expense	662
Total Additional Gross Margin Tax Revenue Requirement	246,932

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (Attachment H, ln 39)	493,576,590
Net Revenue Requirement, with 0 Basis Point ROE increase	92,727,754
FCR with 0 Basis Point increase in ROE	18.79%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	70,861,753
FCR with 0 Basis Point ROE increase, less Depreciation	14.36%
FCR less Depreciation (Attachment H, ln 12)	14.36%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	0.00%

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	786,731,548	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	869,565,533	<==From Input on Worksheet B
	1,656,297,081	
Transmission Plant Average Balance for 2009	828,148,541	
Annual Depreciation Expense (Attachment H, ln 83)	21,866,001	
Composite Depreciation Rate	2.64%	
Depreciable Life for Composite Depreciation Rate	37.87	
Round to nearest whole year	38	

SUMMARY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS FOR SPP BPU & NON-BPU PROJECTS

	Rev Require	W Incentives	Incentive Amounts
TRUE-UP YEAR 2009			
∑ Prior Year Projected (WS-F)	$ 7,711,945	$ 7,711,945	$ -
∑ Prior Year True-Up (WS-G)	$ 9,841,921	$ 9,841,921	$ -
True-up Adjustment For 2009	2,129,976	2,129,976	-

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 1 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Arsenal Hill Auto xfmr & AH to Water Works line**

Current Projected Year ARR	**3,203,552**
Current Projected Year ARR w/ Incentive	**3,203,552**
Current Projected Year Incentive ARR	-

DETAILS	TP2007057		
Investment	19,382,200	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	510,058

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	19,382,200	-	19,382,200	2,766,291	2,766,291	$ -
2010	19,382,200	510,058	18,872,142	3,203,552	3,203,552	$ -
2011	18,872,142	510,058	18,362,084	3,130,755	3,130,755	$ -
2012	18,362,084	510,058	17,852,026	3,057,958	3,057,958	$ -
2013	17,852,026	510,058	17,341,968	2,985,161	2,985,161	$ -
2014	17,341,968	510,058	16,831,911	2,912,364	2,912,364	$ -
2015	16,831,911	510,058	16,321,853	2,839,566	2,839,566	$ -
2016	16,321,853	510,058	15,811,795	2,766,769	2,766,769	$ -
2017	15,811,795	510,058	15,301,737	2,693,972	2,693,972	$ -
2018	15,301,737	510,058	14,791,679	2,621,175	2,621,175	$ -
2019	14,791,679	510,058	14,281,621	2,548,378	2,548,378	$ -
2020	14,281,621	510,058	13,771,563	2,475,581	2,475,581	$ -
2021	13,771,563	510,058	13,261,505	2,402,784	2,402,784	$ -
2022	13,261,505	510,058	12,751,447	2,329,986	2,329,986	$ -
2023	12,751,447	510,058	12,241,389	2,257,189	2,257,189	$ -
2024	12,241,389	510,058	11,731,332	2,184,392	2,184,392	$ -
2025	11,731,332	510,058	11,221,274	2,111,595	2,111,595	$ -
2026	11,221,274	510,058	10,711,216	2,038,798	2,038,798	$ -
2027	10,711,216	510,058	10,201,158	1,966,001	1,966,001	$ -
2028	10,201,158	510,058	9,691,100	1,893,204	1,893,204	$ -
2029	9,691,100	510,058	9,181,042	1,820,406	1,820,406	$ -
2030	9,181,042	510,058	8,670,984	1,747,609	1,747,609	$ -
2031	8,670,984	510,058	8,160,926	1,674,812	1,674,812	$ -
2032	8,160,926	510,058	7,650,868	1,602,015	1,602,015	$ -
2033	7,650,868	510,058	7,140,811	1,529,218	1,529,218	$ -
2034	7,140,811	510,058	6,630,753	1,456,421	1,456,421	$ -
2035	6,630,753	510,058	6,120,695	1,383,624	1,383,624	$ -
2036	6,120,695	510,058	5,610,637	1,310,826	1,310,826	$ -
2037	5,610,637	510,058	5,100,579	1,238,029	1,238,029	$ -
2038	5,100,579	510,058	4,590,521	1,165,232	1,165,232	$ -
2039	4,590,521	510,058	4,080,463	1,092,435	1,092,435	$ -
2040	4,080,463	510,058	3,570,405	1,019,638	1,019,638	$ -
2041	3,570,405	510,058	3,060,347	946,841	946,841	$ -
2042	3,060,347	510,058	2,550,289	874,044	874,044	$ -
2043	2,550,289	510,058	2,040,232	801,246	801,246	$ -
2044	2,040,232	510,058	1,530,174	728,449	728,449	$ -
2045	1,530,174	510,058	1,020,116	655,652	655,652	$ -
2046	1,020,116	510,058	510,058	582,855	582,855	$ -
2047	510,058	510,058	0	510,058	510,058	$ -
2048	0	0	-	0	0	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		19,382,200		73,324,883	73,324,883	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 115,677	$ 2,650,614	$ 115,677	$ 2,650,614	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 1 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Arsenal Hill Auto xfmr & AH to Water Works line**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		115,677	115,677	-
Prior Year True-Up (WS-G)		997,926	997,926	-
True-Up Adjustment		882,249	882,249	-

Details	TP2007057		
Investment	13,901,800	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	365,837

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	-	13,901,800	6,950,900	$997,926	$997,926	$ -	$ -	$ -	$ -	$ -	$ -
2010	13,901,800	365,837	13,535,963	13,718,882	2,335,428	2,335,428	$ -		$ -		$ -	$ -
2011	13,535,963	365,837	13,170,126	13,353,045	2,282,905	2,282,905	$ -		$ -		$ -	$ -
2012	13,170,126	365,837	12,804,289	12,987,208	2,230,383	2,230,383	$ -		$ -		$ -	$ -
2013	12,804,289	365,837	12,438,453	12,621,371	2,177,861	2,177,861	$ -		$ -		$ -	$ -
2014	12,438,453	365,837	12,072,616	12,255,534	2,125,338	2,125,338	$ -		$ -		$ -	$ -
2015	12,072,616	365,837	11,706,779	11,889,697	2,072,816	2,072,816	$ -		$ -		$ -	$ -
2016	11,706,779	365,837	11,340,942	11,523,861	2,020,293	2,020,293	$ -		$ -		$ -	$ -
2017	11,340,942	365,837	10,975,105	11,158,024	1,967,771	1,967,771	$ -		$ -		$ -	$ -
2018	10,975,105	365,837	10,609,268	10,792,187	1,915,248	1,915,248	$ -		$ -		$ -	$ -
2019	10,609,268	365,837	10,243,432	10,426,350	1,862,726	1,862,726	$ -		$ -		$ -	$ -
2020	10,243,432	365,837	9,877,595	10,060,513	1,810,204	1,810,204	$ -		$ -		$ -	$ -
2021	9,877,595	365,837	9,511,758	9,694,676	1,757,681	1,757,681	$ -		$ -		$ -	$ -
2022	9,511,758	365,837	9,145,921	9,328,839	1,705,159	1,705,159	$ -		$ -		$ -	$ -
2023	9,145,921	365,837	8,780,084	8,963,003	1,652,636	1,652,636	$ -		$ -		$ -	$ -
2024	8,780,084	365,837	8,414,247	8,597,166	1,600,114	1,600,114	$ -		$ -		$ -	$ -
2025	8,414,247	365,837	8,048,411	8,231,329	1,547,591	1,547,591	$ -		$ -		$ -	$ -
2026	8,048,411	365,837	7,682,574	7,865,492	1,495,069	1,495,069	$ -		$ -		$ -	$ -
2027	7,682,574	365,837	7,316,737	7,499,655	1,442,547	1,442,547	$ -		$ -		$ -	$ -
2028	7,316,737	365,837	6,950,900	7,133,818	1,390,024	1,390,024	$ -		$ -		$ -	$ -
2029	6,950,900	365,837	6,585,063	6,767,982	1,337,502	1,337,502	$ -		$ -		$ -	$ -
2030	6,585,063	365,837	6,219,226	6,402,145	1,284,979	1,284,979	$ -		$ -		$ -	$ -
2031	6,219,226	365,837	5,853,389	6,036,308	1,232,457	1,232,457	$ -		$ -		$ -	$ -
2032	5,853,389	365,837	5,487,553	5,670,471	1,179,934	1,179,934	$ -		$ -		$ -	$ -
2033	5,487,553	365,837	5,121,716	5,304,634	1,127,412	1,127,412	$ -		$ -		$ -	$ -
2034	5,121,716	365,837	4,755,879	4,938,797	1,074,890	1,074,890	$ -		$ -		$ -	$ -
2035	4,755,879	365,837	4,390,042	4,572,961	1,022,367	1,022,367	$ -		$ -		$ -	$ -
2036	4,390,042	365,837	4,024,205	4,207,124	969,845	969,845	$ -		$ -		$ -	$ -
2037	4,024,205	365,837	3,658,368	3,841,287	917,322	917,322	$ -		$ -		$ -	$ -
2038	3,658,368	365,837	3,292,532	3,475,450	864,800	864,800	$ -		$ -		$ -	$ -
2039	3,292,532	365,837	2,926,695	3,109,613	812,277	812,277	$ -		$ -		$ -	$ -
2040	2,926,695	365,837	2,560,858	2,743,776	759,755	759,755	$ -		$ -		$ -	$ -
2041	2,560,858	365,837	2,195,021	2,377,939	707,233	707,233	$ -		$ -		$ -	$ -
2042	2,195,021	365,837	1,829,184	2,012,103	654,710	654,710	$ -		$ -		$ -	$ -
2043	1,829,184	365,837	1,463,347	1,646,266	602,188	602,188	$ -		$ -		$ -	$ -
2044	1,463,347	365,837	1,097,511	1,280,429	549,665	549,665	$ -		$ -		$ -	$ -
2045	1,097,511	365,837	731,674	914,592	497,143	497,143	$ -		$ -		$ -	$ -
2046	731,674	365,837	365,837	548,755	444,620	444,620	$ -		$ -		$ -	$ -
2047	365,837	365,837	-	182,918	392,098	392,098	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		13,901,800			52,820,917	52,820,917	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 2 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: SW Shreveport (sub work & tap)

Current Projected Year ARR	**1,525,426**
Current Projected Year ARR w/ Incentive	**1,525,426**
Current Projected Year Incentive ARR	-

DETAILS	TP2007060		
Investment	9,425,500	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	1	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	248,039

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	9,425,500	227,370	9,198,130	1,540,157	1,540,157	$ -
2010	9,198,130	248,039	8,950,091	1,525,426	1,525,426	$ -
2011	8,950,091	248,039	8,702,052	1,490,025	1,490,025	$ -
2012	8,702,052	248,039	8,454,012	1,454,624	1,454,624	$ -
2013	8,454,012	248,039	8,205,973	1,419,223	1,419,223	$ -
2014	8,205,973	248,039	7,957,933	1,383,822	1,383,822	$ -
2015	7,957,933	248,039	7,709,894	1,348,421	1,348,421	$ -
2016	7,709,894	248,039	7,461,854	1,313,020	1,313,020	$ -
2017	7,461,854	248,039	7,213,815	1,277,619	1,277,619	$ -
2018	7,213,815	248,039	6,965,775	1,242,218	1,242,218	$ -
2019	6,965,775	248,039	6,717,736	1,206,817	1,206,817	$ -
2020	6,717,736	248,039	6,469,696	1,171,416	1,171,416	$ -
2021	6,469,696	248,039	6,221,657	1,136,015	1,136,015	$ -
2022	6,221,657	248,039	5,973,617	1,100,614	1,100,614	$ -
2023	5,973,617	248,039	5,725,578	1,065,213	1,065,213	$ -
2024	5,725,578	248,039	5,477,538	1,029,812	1,029,812	$ -
2025	5,477,538	248,039	5,229,499	994,411	994,411	$ -
2026	5,229,499	248,039	4,981,459	959,010	959,010	$ -
2027	4,981,459	248,039	4,733,420	923,609	923,609	$ -
2028	4,733,420	248,039	4,485,380	888,208	888,208	$ -
2029	4,485,380	248,039	4,237,341	852,807	852,807	$ -
2030	4,237,341	248,039	3,989,302	817,406	817,406	$ -
2031	3,989,302	248,039	3,741,262	782,005	782,005	$ -
2032	3,741,262	248,039	3,493,223	746,604	746,604	$ -
2033	3,493,223	248,039	3,245,183	711,203	711,203	$ -
2034	3,245,183	248,039	2,997,144	675,802	675,802	$ -
2035	2,997,144	248,039	2,749,104	640,401	640,401	$ -
2036	2,749,104	248,039	2,501,065	605,000	605,000	$ -
2037	2,501,065	248,039	2,253,025	569,599	569,599	$ -
2038	2,253,025	248,039	2,004,986	534,198	534,198	$ -
2039	2,004,986	248,039	1,756,946	498,797	498,797	$ -
2040	1,756,946	248,039	1,508,907	463,396	463,396	$ -
2041	1,508,907	248,039	1,260,867	427,995	427,995	$ -
2042	1,260,867	248,039	1,012,828	392,594	392,594	$ -
2043	1,012,828	248,039	764,788	357,193	357,193	$ -
2044	764,788	248,039	516,749	321,792	321,792	$ -
2045	516,749	248,039	268,709	286,391	286,391	$ -
2046	268,709	248,039	20,670	250,990	250,990	$ -
2047	20,670	20,670	-	20,670	20,670	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		9,425,500		34,424,514	34,424,514	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 2,087,310	$ (547,153)	$ 2,087,310	$ (547,153)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 2 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **SW Shreveport (sub work & tap)**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	2,087,310	2,087,310	-
	Prior Year True-Up (WS-G)	887,648	887,648	-
	True-Up Adjustment	(1,199,662)	(1,199,662)	-

Details	TP2007060		
Investment	9,425,500	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	1	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	248,039

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	227,370	9,198,130	4,599,065	$887,648	$887,648	$ -	$ -	$ -	$ -	$ -	$ -
2010	9,198,130	248,039	8,950,091	9,074,111	1,550,790	1,550,790	$ -		$ -		$ -	$ -
2011	8,950,091	248,039	8,702,052	8,826,071	1,515,180	1,515,180	$ -		$ -		$ -	$ -
2012	8,702,052	248,039	8,454,012	8,578,032	1,479,569	1,479,569	$ -		$ -		$ -	$ -
2013	8,454,012	248,039	8,205,973	8,329,992	1,443,959	1,443,959	$ -		$ -		$ -	$ -
2014	8,205,973	248,039	7,957,933	8,081,953	1,408,348	1,408,348	$ -		$ -		$ -	$ -
2015	7,957,933	248,039	7,709,894	7,833,913	1,372,738	1,372,738	$ -		$ -		$ -	$ -
2016	7,709,894	248,039	7,461,854	7,585,874	1,337,127	1,337,127	$ -		$ -		$ -	$ -
2017	7,461,854	248,039	7,213,815	7,337,834	1,301,517	1,301,517	$ -		$ -		$ -	$ -
2018	7,213,815	248,039	6,965,775	7,089,795	1,265,906	1,265,906	$ -		$ -		$ -	$ -
2019	6,965,775	248,039	6,717,736	6,841,755	1,230,296	1,230,296	$ -		$ -		$ -	$ -
2020	6,717,736	248,039	6,469,696	6,593,716	1,194,685	1,194,685	$ -		$ -		$ -	$ -
2021	6,469,696	248,039	6,221,657	6,345,677	1,159,075	1,159,075	$ -		$ -		$ -	$ -
2022	6,221,657	248,039	5,973,617	6,097,637	1,123,464	1,123,464	$ -		$ -		$ -	$ -
2023	5,973,617	248,039	5,725,578	5,849,598	1,087,854	1,087,854	$ -		$ -		$ -	$ -
2024	5,725,578	248,039	5,477,538	5,601,558	1,052,243	1,052,243	$ -		$ -		$ -	$ -
2025	5,477,538	248,039	5,229,499	5,353,519	1,016,633	1,016,633	$ -		$ -		$ -	$ -
2026	5,229,499	248,039	4,981,459	5,105,479	981,022	981,022	$ -		$ -		$ -	$ -
2027	4,981,459	248,039	4,733,420	4,857,440	945,412	945,412	$ -		$ -		$ -	$ -
2028	4,733,420	248,039	4,485,380	4,609,400	909,801	909,801	$ -		$ -		$ -	$ -
2029	4,485,380	248,039	4,237,341	4,361,361	874,191	874,191	$ -		$ -		$ -	$ -
2030	4,237,341	248,039	3,989,302	4,113,321	838,580	838,580	$ -		$ -		$ -	$ -
2031	3,989,302	248,039	3,741,262	3,865,282	802,970	802,970	$ -		$ -		$ -	$ -
2032	3,741,262	248,039	3,493,223	3,617,242	767,359	767,359	$ -		$ -		$ -	$ -
2033	3,493,223	248,039	3,245,183	3,369,203	731,749	731,749	$ -		$ -		$ -	$ -
2034	3,245,183	248,039	2,997,144	3,121,163	696,138	696,138	$ -		$ -		$ -	$ -
2035	2,997,144	248,039	2,749,104	2,873,124	660,528	660,528	$ -		$ -		$ -	$ -
2036	2,749,104	248,039	2,501,065	2,625,084	624,917	624,917	$ -		$ -		$ -	$ -
2037	2,501,065	248,039	2,253,025	2,377,045	589,307	589,307	$ -		$ -		$ -	$ -
2038	2,253,025	248,039	2,004,986	2,129,005	553,696	553,696	$ -		$ -		$ -	$ -
2039	2,004,986	248,039	1,756,946	1,880,966	518,086	518,086	$ -		$ -		$ -	$ -
2040	1,756,946	248,039	1,508,907	1,632,927	482,475	482,475	$ -		$ -		$ -	$ -
2041	1,508,907	248,039	1,260,867	1,384,887	446,865	446,865	$ -		$ -		$ -	$ -
2042	1,260,867	248,039	1,012,828	1,136,848	411,254	411,254	$ -		$ -		$ -	$ -
2043	1,012,828	248,039	764,788	888,808	375,644	375,644	$ -		$ -		$ -	$ -
2044	764,788	248,039	516,749	640,769	340,033	340,033	$ -		$ -		$ -	$ -
2045	516,749	248,039	268,709	392,729	304,423	304,423	$ -		$ -		$ -	$ -
2046	268,709	248,039	20,670	144,690	268,812	268,812	$ -		$ -		$ -	$ -
2047	20,670	20,670	-	10,335	22,154	22,154	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		9,425,500			34,572,452	34,572,452	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 3 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[NW Ark Area Improve - 2009] E. Centerton-Flint Crk, E Rogers-N Rogers, Centerton**

Current Projected Year ARR	**2,155,332**
Current Projected Year ARR w/ Incentive	**2,155,332**
Current Projected Year Incentive ARR	-

DETAILS	TP2007103		
Investment	13,190,100	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	347,108

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	13,190,100	173,554	13,016,546	2,031,318	2,031,318	$ -
2010	13,016,546	347,108	12,669,438	2,155,332	2,155,332	$ -
2011	12,669,438	347,108	12,322,330	2,105,791	2,105,791	$ -
2012	12,322,330	347,108	11,975,222	2,056,251	2,056,251	$ -
2013	11,975,222	347,108	11,628,114	2,006,711	2,006,711	$ -
2014	11,628,114	347,108	11,281,007	1,957,170	1,957,170	$ -
2015	11,281,007	347,108	10,933,899	1,907,630	1,907,630	$ -
2016	10,933,899	347,108	10,586,791	1,858,090	1,858,090	$ -
2017	10,586,791	347,108	10,239,683	1,808,549	1,808,549	$ -
2018	10,239,683	347,108	9,892,575	1,759,009	1,759,009	$ -
2019	9,892,575	347,108	9,545,467	1,709,468	1,709,468	$ -
2020	9,545,467	347,108	9,198,359	1,659,928	1,659,928	$ -
2021	9,198,359	347,108	8,851,251	1,610,388	1,610,388	$ -
2022	8,851,251	347,108	8,504,143	1,560,847	1,560,847	$ -
2023	8,504,143	347,108	8,157,036	1,511,307	1,511,307	$ -
2024	8,157,036	347,108	7,809,928	1,461,766	1,461,766	$ -
2025	7,809,928	347,108	7,462,820	1,412,226	1,412,226	$ -
2026	7,462,820	347,108	7,115,712	1,362,686	1,362,686	$ -
2027	7,115,712	347,108	6,768,604	1,313,145	1,313,145	$ -
2028	6,768,604	347,108	6,421,496	1,263,605	1,263,605	$ -
2029	6,421,496	347,108	6,074,388	1,214,065	1,214,065	$ -
2030	6,074,388	347,108	5,727,280	1,164,524	1,164,524	$ -
2031	5,727,280	347,108	5,380,172	1,114,984	1,114,984	$ -
2032	5,380,172	347,108	5,033,064	1,065,443	1,065,443	$ -
2033	5,033,064	347,108	4,685,957	1,015,903	1,015,903	$ -
2034	4,685,957	347,108	4,338,849	966,363	966,363	$ -
2035	4,338,849	347,108	3,991,741	916,822	916,822	$ -
2036	3,991,741	347,108	3,644,633	867,282	867,282	$ -
2037	3,644,633	347,108	3,297,525	817,742	817,742	$ -
2038	3,297,525	347,108	2,950,417	768,201	768,201	$ -
2039	2,950,417	347,108	2,603,309	718,661	718,661	$ -
2040	2,603,309	347,108	2,256,201	669,120	669,120	$ -
2041	2,256,201	347,108	1,909,093	619,580	619,580	$ -
2042	1,909,093	347,108	1,561,986	570,040	570,040	$ -
2043	1,561,986	347,108	1,214,878	520,499	520,499	$ -
2044	1,214,878	347,108	867,770	470,959	470,959	$ -
2045	867,770	347,108	520,662	421,418	421,418	$ -
2046	520,662	347,108	173,554	371,878	371,878	$ -
2047	173,554	173,554	-	173,554	173,554	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		13,190,100		48,958,256	48,958,256	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 173,170	$ 1,858,148	$ 173,170	$ 1,858,148	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 3 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[NW Ark Area Improve - 2009] E. Centerton-Flint Crk, E Rogers-N Rogers, Centerton**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		173,170	173,170	-
Prior Year True-Up (WS-G)		945,465	945,465	-
True-Up Adjustment		772,295	772,295	-

Details	TP2007103		
Investment	11,255,900	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	296,208

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	148,104	11,107,796	5,553,898	$945,465	$945,465	$ -	$ -	$ -	$ -	$ -	$ -
2010	11,107,796	296,208	10,811,588	10,959,692	1,869,668	1,869,668	$ -		$ -		$ -	$ -
2011	10,811,588	296,208	10,515,380	10,663,484	1,827,142	1,827,142	$ -		$ -		$ -	$ -
2012	10,515,380	296,208	10,219,172	10,367,276	1,784,616	1,784,616	$ -		$ -		$ -	$ -
2013	10,219,172	296,208	9,922,964	10,071,068	1,742,090	1,742,090	$ -		$ -		$ -	$ -
2014	9,922,964	296,208	9,626,757	9,774,861	1,699,564	1,699,564	$ -		$ -		$ -	$ -
2015	9,626,757	296,208	9,330,549	9,478,653	1,657,038	1,657,038	$ -		$ -		$ -	$ -
2016	9,330,549	296,208	9,034,341	9,182,445	1,614,512	1,614,512	$ -		$ -		$ -	$ -
2017	9,034,341	296,208	8,738,133	8,886,237	1,571,986	1,571,986	$ -		$ -		$ -	$ -
2018	8,738,133	296,208	8,441,925	8,590,029	1,529,460	1,529,460	$ -		$ -		$ -	$ -
2019	8,441,925	296,208	8,145,717	8,293,821	1,486,934	1,486,934	$ -		$ -		$ -	$ -
2020	8,145,717	296,208	7,849,509	7,997,613	1,444,408	1,444,408	$ -		$ -		$ -	$ -
2021	7,849,509	296,208	7,553,301	7,701,405	1,401,882	1,401,882	$ -		$ -		$ -	$ -
2022	7,553,301	296,208	7,257,093	7,405,197	1,359,356	1,359,356	$ -		$ -		$ -	$ -
2023	7,257,093	296,208	6,960,886	7,108,989	1,316,831	1,316,831	$ -		$ -		$ -	$ -
2024	6,960,886	296,208	6,664,678	6,812,782	1,274,305	1,274,305	$ -		$ -		$ -	$ -
2025	6,664,678	296,208	6,368,470	6,516,574	1,231,779	1,231,779	$ -		$ -		$ -	$ -
2026	6,368,470	296,208	6,072,262	6,220,366	1,189,253	1,189,253	$ -		$ -		$ -	$ -
2027	6,072,262	296,208	5,776,054	5,924,158	1,146,727	1,146,727	$ -		$ -		$ -	$ -
2028	5,776,054	296,208	5,479,846	5,627,950	1,104,201	1,104,201	$ -		$ -		$ -	$ -
2029	5,479,846	296,208	5,183,638	5,331,742	1,061,675	1,061,675	$ -		$ -		$ -	$ -
2030	5,183,638	296,208	4,887,430	5,035,534	1,019,149	1,019,149	$ -		$ -		$ -	$ -
2031	4,887,430	296,208	4,591,222	4,739,326	976,623	976,623	$ -		$ -		$ -	$ -
2032	4,591,222	296,208	4,295,014	4,443,118	934,097	934,097	$ -		$ -		$ -	$ -
2033	4,295,014	296,208	3,998,807	4,146,911	891,571	891,571	$ -		$ -		$ -	$ -
2034	3,998,807	296,208	3,702,599	3,850,703	849,045	849,045	$ -		$ -		$ -	$ -
2035	3,702,599	296,208	3,406,391	3,554,495	806,519	806,519	$ -		$ -		$ -	$ -
2036	3,406,391	296,208	3,110,183	3,258,287	763,993	763,993	$ -		$ -		$ -	$ -
2037	3,110,183	296,208	2,813,975	2,962,079	721,467	721,467	$ -		$ -		$ -	$ -
2038	2,813,975	296,208	2,517,767	2,665,871	678,941	678,941	$ -		$ -		$ -	$ -
2039	2,517,767	296,208	2,221,559	2,369,663	636,415	636,415	$ -		$ -		$ -	$ -
2040	2,221,559	296,208	1,925,351	2,073,455	593,890	593,890	$ -		$ -		$ -	$ -
2041	1,925,351	296,208	1,629,143	1,777,247	551,364	551,364	$ -		$ -		$ -	$ -
2042	1,629,143	296,208	1,332,936	1,481,039	508,838	508,838	$ -		$ -		$ -	$ -
2043	1,332,936	296,208	1,036,728	1,184,832	466,312	466,312	$ -		$ -		$ -	$ -
2044	1,036,728	296,208	740,520	888,624	423,786	423,786	$ -		$ -		$ -	$ -
2045	740,520	296,208	444,312	592,416	381,260	381,260	$ -		$ -		$ -	$ -
2046	444,312	296,208	148,104	296,208	338,734	338,734	$ -		$ -		$ -	$ -
2047	148,104	148,104	-	74,052	158,735	158,735	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		11,255,900			41,959,632	41,959,632	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 4 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Rebuild N. Magazine - Danville 161 kV Line

Current Projected Year ARR	**3,234,607**
Current Projected Year ARR w/ Incentive	**3,234,607**
Current Projected Year Incentive ARR	-

DETAILS	TP2007114		
Investment	19,795,000	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	520,921

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	19,795,000	260,461	19,534,539	3,048,494	3,048,494	$ -
2010	19,534,539	520,921	19,013,618	3,234,607	3,234,607	$ -
2011	19,013,618	520,921	18,492,697	3,160,260	3,160,260	$ -
2012	18,492,697	520,921	17,971,776	3,085,912	3,085,912	$ -
2013	17,971,776	520,921	17,450,855	3,011,565	3,011,565	$ -
2014	17,450,855	520,921	16,929,934	2,937,217	2,937,217	$ -
2015	16,929,934	520,921	16,409,013	2,862,869	2,862,869	$ -
2016	16,409,013	520,921	15,888,092	2,788,522	2,788,522	$ -
2017	15,888,092	520,921	15,367,171	2,714,174	2,714,174	$ -
2018	15,367,171	520,921	14,846,250	2,639,827	2,639,827	$ -
2019	14,846,250	520,921	14,325,329	2,565,479	2,565,479	$ -
2020	14,325,329	520,921	13,804,408	2,491,132	2,491,132	$ -
2021	13,804,408	520,921	13,283,487	2,416,784	2,416,784	$ -
2022	13,283,487	520,921	12,762,566	2,342,436	2,342,436	$ -
2023	12,762,566	520,921	12,241,645	2,268,089	2,268,089	$ -
2024	12,241,645	520,921	11,720,724	2,193,741	2,193,741	$ -
2025	11,720,724	520,921	11,199,803	2,119,394	2,119,394	$ -
2026	11,199,803	520,921	10,678,882	2,045,046	2,045,046	$ -
2027	10,678,882	520,921	10,157,961	1,970,699	1,970,699	$ -
2028	10,157,961	520,921	9,637,039	1,896,351	1,896,351	$ -
2029	9,637,039	520,921	9,116,118	1,822,004	1,822,004	$ -
2030	9,116,118	520,921	8,595,197	1,747,656	1,747,656	$ -
2031	8,595,197	520,921	8,074,276	1,673,308	1,673,308	$ -
2032	8,074,276	520,921	7,553,355	1,598,961	1,598,961	$ -
2033	7,553,355	520,921	7,032,434	1,524,613	1,524,613	$ -
2034	7,032,434	520,921	6,511,513	1,450,266	1,450,266	$ -
2035	6,511,513	520,921	5,990,592	1,375,918	1,375,918	$ -
2036	5,990,592	520,921	5,469,671	1,301,571	1,301,571	$ -
2037	5,469,671	520,921	4,948,750	1,227,223	1,227,223	$ -
2038	4,948,750	520,921	4,427,829	1,152,875	1,152,875	$ -
2039	4,427,829	520,921	3,906,908	1,078,528	1,078,528	$ -
2040	3,906,908	520,921	3,385,987	1,004,180	1,004,180	$ -
2041	3,385,987	520,921	2,865,066	929,833	929,833	$ -
2042	2,865,066	520,921	2,344,145	855,485	855,485	$ -
2043	2,344,145	520,921	1,823,224	781,138	781,138	$ -
2044	1,823,224	520,921	1,302,303	706,790	706,790	$ -
2045	1,302,303	520,921	781,382	632,442	632,442	$ -
2046	781,382	520,921	260,461	558,095	558,095	$ -
2047	260,461	260,461	-	260,461	260,461	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		19,795,000		73,473,945	73,473,945	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 509,785	$ 2,538,709	$ 509,785	$ 2,538,709	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 4 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Rebuild N. Magazine - Danville 161 kV Line

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		509,785	509,785	-
Prior Year True-Up (WS-G)		1,662,727	1,662,727	-
True-Up Adjustment		1,152,942	1,152,942	-

Details	TP2007114		
Investment	19,795,000	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	520,921

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	260,461	19,534,539	9,767,270	$1,662,727	$1,662,727	$ -	$ -	$ -	$ -	$ -	$ -
2010	19,534,539	520,921	19,013,618	19,274,079	3,288,060	3,288,060	$ -		$ -		$ -	$ -
2011	19,013,618	520,921	18,492,697	18,753,158	3,213,272	3,213,272	$ -		$ -		$ -	$ -
2012	18,492,697	520,921	17,971,776	18,232,237	3,138,485	3,138,485	$ -		$ -		$ -	$ -
2013	17,971,776	520,921	17,450,855	17,711,316	3,063,697	3,063,697	$ -		$ -		$ -	$ -
2014	17,450,855	520,921	16,929,934	17,190,395	2,988,910	2,988,910	$ -		$ -		$ -	$ -
2015	16,929,934	520,921	16,409,013	16,669,474	2,914,122	2,914,122	$ -		$ -		$ -	$ -
2016	16,409,013	520,921	15,888,092	16,148,553	2,839,335	2,839,335	$ -		$ -		$ -	$ -
2017	15,888,092	520,921	15,367,171	15,627,632	2,764,547	2,764,547	$ -		$ -		$ -	$ -
2018	15,367,171	520,921	14,846,250	15,106,711	2,689,760	2,689,760	$ -		$ -		$ -	$ -
2019	14,846,250	520,921	14,325,329	14,585,789	2,614,972	2,614,972	$ -		$ -		$ -	$ -
2020	14,325,329	520,921	13,804,408	14,064,868	2,540,185	2,540,185	$ -		$ -		$ -	$ -
2021	13,804,408	520,921	13,283,487	13,543,947	2,465,397	2,465,397	$ -		$ -		$ -	$ -
2022	13,283,487	520,921	12,762,566	13,023,026	2,390,610	2,390,610	$ -		$ -		$ -	$ -
2023	12,762,566	520,921	12,241,645	12,502,105	2,315,822	2,315,822	$ -		$ -		$ -	$ -
2024	12,241,645	520,921	11,720,724	11,981,184	2,241,034	2,241,034	$ -		$ -		$ -	$ -
2025	11,720,724	520,921	11,199,803	11,460,263	2,166,247	2,166,247	$ -		$ -		$ -	$ -
2026	11,199,803	520,921	10,678,882	10,939,342	2,091,459	2,091,459	$ -		$ -		$ -	$ -
2027	10,678,882	520,921	10,157,961	10,418,421	2,016,672	2,016,672	$ -		$ -		$ -	$ -
2028	10,157,961	520,921	9,637,039	9,897,500	1,941,884	1,941,884	$ -		$ -		$ -	$ -
2029	9,637,039	520,921	9,116,118	9,376,579	1,867,097	1,867,097	$ -		$ -		$ -	$ -
2030	9,116,118	520,921	8,595,197	8,855,658	1,792,309	1,792,309	$ -		$ -		$ -	$ -
2031	8,595,197	520,921	8,074,276	8,334,737	1,717,522	1,717,522	$ -		$ -		$ -	$ -
2032	8,074,276	520,921	7,553,355	7,813,816	1,642,734	1,642,734	$ -		$ -		$ -	$ -
2033	7,553,355	520,921	7,032,434	7,292,895	1,567,947	1,567,947	$ -		$ -		$ -	$ -
2034	7,032,434	520,921	6,511,513	6,771,974	1,493,159	1,493,159	$ -		$ -		$ -	$ -
2035	6,511,513	520,921	5,990,592	6,251,053	1,418,372	1,418,372	$ -		$ -		$ -	$ -
2036	5,990,592	520,921	5,469,671	5,730,132	1,343,584	1,343,584	$ -		$ -		$ -	$ -
2037	5,469,671	520,921	4,948,750	5,209,211	1,268,796	1,268,796	$ -		$ -		$ -	$ -
2038	4,948,750	520,921	4,427,829	4,688,289	1,194,009	1,194,009	$ -		$ -		$ -	$ -
2039	4,427,829	520,921	3,906,908	4,167,368	1,119,221	1,119,221	$ -		$ -		$ -	$ -
2040	3,906,908	520,921	3,385,987	3,646,447	1,044,434	1,044,434	$ -		$ -		$ -	$ -
2041	3,385,987	520,921	2,865,066	3,125,526	969,646	969,646	$ -		$ -		$ -	$ -
2042	2,865,066	520,921	2,344,145	2,604,605	894,859	894,859	$ -		$ -		$ -	$ -
2043	2,344,145	520,921	1,823,224	2,083,684	820,071	820,071	$ -		$ -		$ -	$ -
2044	1,823,224	520,921	1,302,303	1,562,763	745,284	745,284	$ -		$ -		$ -	$ -
2045	1,302,303	520,921	781,382	1,041,842	670,496	670,496	$ -		$ -		$ -	$ -
2046	781,382	520,921	260,461	520,921	595,709	595,709	$ -		$ -		$ -	$ -
2047	260,461	260,461	-	130,230	279,157	279,157	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		19,795,000			73,791,603	73,791,603	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 5 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[Greenwood, AR Area Improve] N Huntington, Greenwood, Reeves, Bonanza**

Current Projected Year ARR	**1,243,161**
Current Projected Year ARR w/ Incentive	**1,243,161**
Current Projected Year Incentive ARR	-

DETAILS	TP2007120		
Investment	7,521,400	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	197,932

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	7,521,400	-	7,521,400	1,073,479	1,073,479	$ -
2010	7,521,400	197,932	7,323,468	1,243,161	1,243,161	$ -
2011	7,323,468	197,932	7,125,537	1,214,912	1,214,912	$ -
2012	7,125,537	197,932	6,927,605	1,186,662	1,186,662	$ -
2013	6,927,605	197,932	6,729,674	1,158,413	1,158,413	$ -
2014	6,729,674	197,932	6,531,742	1,130,163	1,130,163	$ -
2015	6,531,742	197,932	6,333,811	1,101,914	1,101,914	$ -
2016	6,333,811	197,932	6,135,879	1,073,664	1,073,664	$ -
2017	6,135,879	197,932	5,937,947	1,045,415	1,045,415	$ -
2018	5,937,947	197,932	5,740,016	1,017,166	1,017,166	$ -
2019	5,740,016	197,932	5,542,084	988,916	988,916	$ -
2020	5,542,084	197,932	5,344,153	960,667	960,667	$ -
2021	5,344,153	197,932	5,146,221	932,417	932,417	$ -
2022	5,146,221	197,932	4,948,289	904,168	904,168	$ -
2023	4,948,289	197,932	4,750,358	875,918	875,918	$ -
2024	4,750,358	197,932	4,552,426	847,669	847,669	$ -
2025	4,552,426	197,932	4,354,495	819,419	819,419	$ -
2026	4,354,495	197,932	4,156,563	791,170	791,170	$ -
2027	4,156,563	197,932	3,958,632	762,921	762,921	$ -
2028	3,958,632	197,932	3,760,700	734,671	734,671	$ -
2029	3,760,700	197,932	3,562,768	706,422	706,422	$ -
2030	3,562,768	197,932	3,364,837	678,172	678,172	$ -
2031	3,364,837	197,932	3,166,905	649,923	649,923	$ -
2032	3,166,905	197,932	2,968,974	621,673	621,673	$ -
2033	2,968,974	197,932	2,771,042	593,424	593,424	$ -
2034	2,771,042	197,932	2,573,111	565,174	565,174	$ -
2035	2,573,111	197,932	2,375,179	536,925	536,925	$ -
2036	2,375,179	197,932	2,177,247	508,675	508,675	$ -
2037	2,177,247	197,932	1,979,316	480,426	480,426	$ -
2038	1,979,316	197,932	1,781,384	452,177	452,177	$ -
2039	1,781,384	197,932	1,583,453	423,927	423,927	$ -
2040	1,583,453	197,932	1,385,521	395,678	395,678	$ -
2041	1,385,521	197,932	1,187,589	367,428	367,428	$ -
2042	1,187,589	197,932	989,658	339,179	339,179	$ -
2043	989,658	197,932	791,726	310,929	310,929	$ -
2044	791,726	197,932	593,795	282,680	282,680	$ -
2045	593,795	197,932	395,863	254,430	254,430	$ -
2046	395,863	197,932	197,932	226,181	226,181	$ -
2047	197,932	197,932	0	197,932	197,932	$ -
2048	0	0	-	0	0	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		7,521,400		28,454,240	28,454,240	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 26,962	$ 1,046,517	$ 26,962	$ 1,046,517	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 5 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[Greenwood, AR Area Improve] N Huntington, Greenwood, Reeves, Bonanza**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		26,962	26,962	-
Prior Year True-Up (WS-G)		539,916	539,916	-
True-Up Adjustment		512,954	512,954	-

Details	TP2007120		
Investment	7,521,400	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	197,932

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	-	7,521,400	3,760,700	$539,916	$539,916	$ -	$ -	$ -	$ -	$ -	$ -
2010	7,521,400	197,932	7,323,468	7,422,434	1,263,555	1,263,555	$ -		$ -		$ -	$ -
2011	7,323,468	197,932	7,125,537	7,224,503	1,235,138	1,235,138	$ -		$ -		$ -	$ -
2012	7,125,537	197,932	6,927,605	7,026,571	1,206,722	1,206,722	$ -		$ -		$ -	$ -
2013	6,927,605	197,932	6,729,674	6,828,639	1,178,305	1,178,305	$ -		$ -		$ -	$ -
2014	6,729,674	197,932	6,531,742	6,630,708	1,149,888	1,149,888	$ -		$ -		$ -	$ -
2015	6,531,742	197,932	6,333,811	6,432,776	1,121,472	1,121,472	$ -		$ -		$ -	$ -
2016	6,333,811	197,932	6,135,879	6,234,845	1,093,055	1,093,055	$ -		$ -		$ -	$ -
2017	6,135,879	197,932	5,937,947	6,036,913	1,064,638	1,064,638	$ -		$ -		$ -	$ -
2018	5,937,947	197,932	5,740,016	5,838,982	1,036,222	1,036,222	$ -		$ -		$ -	$ -
2019	5,740,016	197,932	5,542,084	5,641,050	1,007,805	1,007,805	$ -		$ -		$ -	$ -
2020	5,542,084	197,932	5,344,153	5,443,118	979,389	979,389	$ -		$ -		$ -	$ -
2021	5,344,153	197,932	5,146,221	5,245,187	950,972	950,972	$ -		$ -		$ -	$ -
2022	5,146,221	197,932	4,948,289	5,047,255	922,555	922,555	$ -		$ -		$ -	$ -
2023	4,948,289	197,932	4,750,358	4,849,324	894,139	894,139	$ -		$ -		$ -	$ -
2024	4,750,358	197,932	4,552,426	4,651,392	865,722	865,722	$ -		$ -		$ -	$ -
2025	4,552,426	197,932	4,354,495	4,453,461	837,306	837,306	$ -		$ -		$ -	$ -
2026	4,354,495	197,932	4,156,563	4,255,529	808,889	808,889	$ -		$ -		$ -	$ -
2027	4,156,563	197,932	3,958,632	4,057,597	780,472	780,472	$ -		$ -		$ -	$ -
2028	3,958,632	197,932	3,760,700	3,859,666	752,056	752,056	$ -		$ -		$ -	$ -
2029	3,760,700	197,932	3,562,768	3,661,734	723,639	723,639	$ -		$ -		$ -	$ -
2030	3,562,768	197,932	3,364,837	3,463,803	695,222	695,222	$ -		$ -		$ -	$ -
2031	3,364,837	197,932	3,166,905	3,265,871	666,806	666,806	$ -		$ -		$ -	$ -
2032	3,166,905	197,932	2,968,974	3,067,939	638,389	638,389	$ -		$ -		$ -	$ -
2033	2,968,974	197,932	2,771,042	2,870,008	609,973	609,973	$ -		$ -		$ -	$ -
2034	2,771,042	197,932	2,573,111	2,672,076	581,556	581,556	$ -		$ -		$ -	$ -
2035	2,573,111	197,932	2,375,179	2,474,145	553,139	553,139	$ -		$ -		$ -	$ -
2036	2,375,179	197,932	2,177,247	2,276,213	524,723	524,723	$ -		$ -		$ -	$ -
2037	2,177,247	197,932	1,979,316	2,078,282	496,306	496,306	$ -		$ -		$ -	$ -
2038	1,979,316	197,932	1,781,384	1,880,350	467,889	467,889	$ -		$ -		$ -	$ -
2039	1,781,384	197,932	1,583,453	1,682,418	439,473	439,473	$ -		$ -		$ -	$ -
2040	1,583,453	197,932	1,385,521	1,484,487	411,056	411,056	$ -		$ -		$ -	$ -
2041	1,385,521	197,932	1,187,589	1,286,555	382,640	382,640	$ -		$ -		$ -	$ -
2042	1,187,589	197,932	989,658	1,088,624	354,223	354,223	$ -		$ -		$ -	$ -
2043	989,658	197,932	791,726	890,692	325,806	325,806	$ -		$ -		$ -	$ -
2044	791,726	197,932	593,795	692,761	297,390	297,390	$ -		$ -		$ -	$ -
2045	593,795	197,932	395,863	494,829	268,973	268,973	$ -		$ -		$ -	$ -
2046	395,863	197,932	197,932	296,897	240,557	240,557	$ -		$ -		$ -	$ -
2047	197,932	197,932	0	98,966	212,140	212,140	$ -		$ -		$ -	$ -
2048	0	0	-	0	0	0	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		7,521,400			28,578,116	28,578,116	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 6 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Port Robson-Caplis Line (SW 138 kV Loop -- 2009)

Current Projected Year ARR	**1,029,780**
Current Projected Year ARR w/ Incentive	**1,029,780**
Current Projected Year Incentive ARR	-

DETAILS	TP2007165		
Investment	6,302,000	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	165,842

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	6,302,000	82,921	6,219,079	970,528	970,528	$ -
2010	6,219,079	165,842	6,053,237	1,029,780	1,029,780	$ -
2011	6,053,237	165,842	5,887,395	1,006,110	1,006,110	$ -
2012	5,887,395	165,842	5,721,553	982,441	982,441	$ -
2013	5,721,553	165,842	5,555,711	958,771	958,771	$ -
2014	5,555,711	165,842	5,389,868	935,102	935,102	$ -
2015	5,389,868	165,842	5,224,026	911,432	911,432	$ -
2016	5,224,026	165,842	5,058,184	887,763	887,763	$ -
2017	5,058,184	165,842	4,892,342	864,093	864,093	$ -
2018	4,892,342	165,842	4,726,500	840,424	840,424	$ -
2019	4,726,500	165,842	4,560,658	816,754	816,754	$ -
2020	4,560,658	165,842	4,394,816	793,085	793,085	$ -
2021	4,394,816	165,842	4,228,974	769,415	769,415	$ -
2022	4,228,974	165,842	4,063,132	745,746	745,746	$ -
2023	4,063,132	165,842	3,897,289	722,076	722,076	$ -
2024	3,897,289	165,842	3,731,447	698,407	698,407	$ -
2025	3,731,447	165,842	3,565,605	674,737	674,737	$ -
2026	3,565,605	165,842	3,399,763	651,068	651,068	$ -
2027	3,399,763	165,842	3,233,921	627,398	627,398	$ -
2028	3,233,921	165,842	3,068,079	603,728	603,728	$ -
2029	3,068,079	165,842	2,902,237	580,059	580,059	$ -
2030	2,902,237	165,842	2,736,395	556,389	556,389	$ -
2031	2,736,395	165,842	2,570,553	532,720	532,720	$ -
2032	2,570,553	165,842	2,404,711	509,050	509,050	$ -
2033	2,404,711	165,842	2,238,868	485,381	485,381	$ -
2034	2,238,868	165,842	2,073,026	461,711	461,711	$ -
2035	2,073,026	165,842	1,907,184	438,042	438,042	$ -
2036	1,907,184	165,842	1,741,342	414,372	414,372	$ -
2037	1,741,342	165,842	1,575,500	390,703	390,703	$ -
2038	1,575,500	165,842	1,409,658	367,033	367,033	$ -
2039	1,409,658	165,842	1,243,816	343,364	343,364	$ -
2040	1,243,816	165,842	1,077,974	319,694	319,694	$ -
2041	1,077,974	165,842	912,132	296,025	296,025	$ -
2042	912,132	165,842	746,289	272,355	272,355	$ -
2043	746,289	165,842	580,447	248,685	248,685	$ -
2044	580,447	165,842	414,605	225,016	225,016	$ -
2045	414,605	165,842	248,763	201,346	201,346	$ -
2046	248,763	165,842	82,921	177,677	177,677	$ -
2047	82,921	82,921	-	82,921	82,921	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		6,302,000		23,391,402	23,391,402	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 1,739,394	$ (768,866)	$ 1,739,394	$ (768,866)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 6 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Port Robson-Caplis Line (SW 138 kV Loop -- 2009)**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		1,739,394	1,739,394	-
Prior Year True-Up (WS-G)		529,351	529,351	-
True-Up Adjustment		(1,210,043)	(1,210,043)	-

Details	TP2007165		
Investment	6,302,000	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	165,842

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2009	-	82,921	6,219,079	3,109,539	$529,351	$529,351	$ -	$ -	$ -	$ -	$ -	$ -
2010	6,219,079	165,842	6,053,237	6,136,158	1,046,797	1,046,797	$ -		$ -		$ -	$ -
2011	6,053,237	165,842	5,887,395	5,970,316	1,022,988	1,022,988	$ -		$ -		$ -	$ -
2012	5,887,395	165,842	5,721,553	5,804,474	999,178	999,178	$ -		$ -		$ -	$ -
2013	5,721,553	165,842	5,555,711	5,638,632	975,369	975,369	$ -		$ -		$ -	$ -
2014	5,555,711	165,842	5,389,868	5,472,789	951,559	951,559	$ -		$ -		$ -	$ -
2015	5,389,868	165,842	5,224,026	5,306,947	927,749	927,749	$ -		$ -		$ -	$ -
2016	5,224,026	165,842	5,058,184	5,141,105	903,940	903,940	$ -		$ -		$ -	$ -
2017	5,058,184	165,842	4,892,342	4,975,263	880,130	880,130	$ -		$ -		$ -	$ -
2018	4,892,342	165,842	4,726,500	4,809,421	856,321	856,321	$ -		$ -		$ -	$ -
2019	4,726,500	165,842	4,560,658	4,643,579	832,511	832,511	$ -		$ -		$ -	$ -
2020	4,560,658	165,842	4,394,816	4,477,737	808,701	808,701	$ -		$ -		$ -	$ -
2021	4,394,816	165,842	4,228,974	4,311,895	784,892	784,892	$ -		$ -		$ -	$ -
2022	4,228,974	165,842	4,063,132	4,146,053	761,082	761,082	$ -		$ -		$ -	$ -
2023	4,063,132	165,842	3,897,289	3,980,211	737,273	737,273	$ -		$ -		$ -	$ -
2024	3,897,289	165,842	3,731,447	3,814,368	713,463	713,463	$ -		$ -		$ -	$ -
2025	3,731,447	165,842	3,565,605	3,648,526	689,653	689,653	$ -		$ -		$ -	$ -
2026	3,565,605	165,842	3,399,763	3,482,684	665,844	665,844	$ -		$ -		$ -	$ -
2027	3,399,763	165,842	3,233,921	3,316,842	642,034	642,034	$ -		$ -		$ -	$ -
2028	3,233,921	165,842	3,068,079	3,151,000	618,225	618,225	$ -		$ -		$ -	$ -
2029	3,068,079	165,842	2,902,237	2,985,158	594,415	594,415	$ -		$ -		$ -	$ -
2030	2,902,237	165,842	2,736,395	2,819,316	570,605	570,605	$ -		$ -		$ -	$ -
2031	2,736,395	165,842	2,570,553	2,653,474	546,796	546,796	$ -		$ -		$ -	$ -
2032	2,570,553	165,842	2,404,711	2,487,632	522,986	522,986	$ -		$ -		$ -	$ -
2033	2,404,711	165,842	2,238,868	2,321,789	499,177	499,177	$ -		$ -		$ -	$ -
2034	2,238,868	165,842	2,073,026	2,155,947	475,367	475,367	$ -		$ -		$ -	$ -
2035	2,073,026	165,842	1,907,184	1,990,105	451,557	451,557	$ -		$ -		$ -	$ -
2036	1,907,184	165,842	1,741,342	1,824,263	427,748	427,748	$ -		$ -		$ -	$ -
2037	1,741,342	165,842	1,575,500	1,658,421	403,938	403,938	$ -		$ -		$ -	$ -
2038	1,575,500	165,842	1,409,658	1,492,579	380,129	380,129	$ -		$ -		$ -	$ -
2039	1,409,658	165,842	1,243,816	1,326,737	356,319	356,319	$ -		$ -		$ -	$ -
2040	1,243,816	165,842	1,077,974	1,160,895	332,509	332,509	$ -		$ -		$ -	$ -
2041	1,077,974	165,842	912,132	995,053	308,700	308,700	$ -		$ -		$ -	$ -
2042	912,132	165,842	746,289	829,211	284,890	284,890	$ -		$ -		$ -	$ -
2043	746,289	165,842	580,447	663,368	261,081	261,081	$ -		$ -		$ -	$ -
2044	580,447	165,842	414,605	497,526	237,271	237,271	$ -		$ -		$ -	$ -
2045	414,605	165,842	248,763	331,684	213,461	213,461	$ -		$ -		$ -	$ -
2046	248,763	165,842	82,921	165,842	189,652	189,652	$ -		$ -		$ -	$ -
2047	82,921	82,921	-	41,461	88,873	88,873	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		6,302,000			23,492,533	23,492,533	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 7 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Linwood 138 Station Switch Replacement***
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

DETAILS	TP2008080		
Investment	64,397	Current Year	2010
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	1,695

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	64,397	989	63,408	10,038	10,038	$ -
2010	63,408	1,695	61,714	10,503	10,503	$ -
2011	61,714	1,695	60,019	10,261	10,261	$ -
2012	60,019	1,695	58,324	10,019	10,019	$ -
2013	58,324	1,695	56,630	9,777	9,777	$ -
2014	56,630	1,695	54,935	9,535	9,535	$ -
2015	54,935	1,695	53,241	9,293	9,293	$ -
2016	53,241	1,695	51,546	9,051	9,051	$ -
2017	51,546	1,695	49,851	8,810	8,810	$ -
2018	49,851	1,695	48,157	8,568	8,568	$ -
2019	48,157	1,695	46,462	8,326	8,326	$ -
2020	46,462	1,695	44,767	8,084	8,084	$ -
2021	44,767	1,695	43,073	7,842	7,842	$ -
2022	43,073	1,695	41,378	7,600	7,600	$ -
2023	41,378	1,695	39,683	7,358	7,358	$ -
2024	39,683	1,695	37,989	7,117	7,117	$ -
2025	37,989	1,695	36,294	6,875	6,875	$ -
2026	36,294	1,695	34,599	6,633	6,633	$ -
2027	34,599	1,695	32,905	6,391	6,391	$ -
2028	32,905	1,695	31,210	6,149	6,149	$ -
2029	31,210	1,695	29,515	5,907	5,907	$ -
2030	29,515	1,695	27,821	5,665	5,665	$ -
2031	27,821	1,695	26,126	5,423	5,423	$ -
2032	26,126	1,695	24,431	5,182	5,182	$ -
2033	24,431	1,695	22,737	4,940	4,940	$ -
2034	22,737	1,695	21,042	4,698	4,698	$ -
2035	21,042	1,695	19,347	4,456	4,456	$ -
2036	19,347	1,695	17,653	4,214	4,214	$ -
2037	17,653	1,695	15,958	3,972	3,972	$ -
2038	15,958	1,695	14,263	3,730	3,730	$ -
2039	14,263	1,695	12,569	3,489	3,489	$ -
2040	12,569	1,695	10,874	3,247	3,247	$ -
2041	10,874	1,695	9,179	3,005	3,005	$ -
2042	9,179	1,695	7,485	2,763	2,763	$ -
2043	7,485	1,695	5,790	2,521	2,521	$ -
2044	5,790	1,695	4,095	2,279	2,279	$ -
2045	4,095	1,695	2,401	2,037	2,037	$ -
2046	2,401	1,695	706	1,795	1,795	$ -
2047	706	706	-	706	706	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		64,397		238,259	238,259	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Projected Year ARR	**10,503**
Current Projected Year ARR w/ Incentive	**10,503**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 7 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	5,540	5,540	-
True-Up Adjustment	5,540	5,540	-

Project Description: Linwood 138 Station Switch Replacement*
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

Details	TP2008080			
Investment	64,397	True-Up Year		2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	5	FCR w/o incentives, less depreciation		14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.		14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense		1,695

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
2009	-	989	63,408	31,704	$5,540	$5,540	$ -
2010	63,408	1,695	61,714	62,561	10,676	10,676	$ -
2011	61,714	1,695	60,019	60,866	10,433	10,433	$ -
2012	60,019	1,695	58,324	59,172	10,190	10,190	$ -
2013	58,324	1,695	56,630	57,477	9,947	9,947	$ -
2014	56,630	1,695	54,935	55,782	9,703	9,703	$ -
2015	54,935	1,695	53,241	54,088	9,460	9,460	$ -
2016	53,241	1,695	51,546	52,393	9,217	9,217	$ -
2017	51,546	1,695	49,851	50,699	8,973	8,973	$ -
2018	49,851	1,695	48,157	49,004	8,730	8,730	$ -
2019	48,157	1,695	46,462	47,309	8,487	8,487	$ -
2020	46,462	1,695	44,767	45,615	8,243	8,243	$ -
2021	44,767	1,695	43,073	43,920	8,000	8,000	$ -
2022	43,073	1,695	41,378	42,225	7,757	7,757	$ -
2023	41,378	1,695	39,683	40,531	7,514	7,514	$ -
2024	39,683	1,695	37,989	38,836	7,270	7,270	$ -
2025	37,989	1,695	36,294	37,141	7,027	7,027	$ -
2026	36,294	1,695	34,599	35,447	6,784	6,784	$ -
2027	34,599	1,695	32,905	33,752	6,540	6,540	$ -
2028	32,905	1,695	31,210	32,057	6,297	6,297	$ -
2029	31,210	1,695	29,515	30,363	6,054	6,054	$ -
2030	29,515	1,695	27,821	28,668	5,810	5,810	$ -
2031	27,821	1,695	26,126	26,973	5,567	5,567	$ -
2032	26,126	1,695	24,431	25,279	5,324	5,324	$ -
2033	24,431	1,695	22,737	23,584	5,081	5,081	$ -
2034	22,737	1,695	21,042	21,889	4,837	4,837	$ -
2035	21,042	1,695	19,347	20,195	4,594	4,594	$ -
2036	19,347	1,695	17,653	18,500	4,351	4,351	$ -
2037	17,653	1,695	15,958	16,805	4,107	4,107	$ -
2038	15,958	1,695	14,263	15,111	3,864	3,864	$ -
2039	14,263	1,695	12,569	13,416	3,621	3,621	$ -
2040	12,569	1,695	10,874	11,721	3,377	3,377	$ -
2041	10,874	1,695	9,179	10,027	3,134	3,134	$ -
2042	9,179	1,695	7,485	8,332	2,891	2,891	$ -
2043	7,485	1,695	5,790	6,637	2,648	2,648	$ -
2044	5,790	1,695	4,095	4,943	2,404	2,404	$ -
2045	4,095	1,695	2,401	3,248	2,161	2,161	$ -
2046	2,401	1,695	706	1,553	1,918	1,918	$ -
2047	706	706	-	353	757	757	$ -
2048	-	-	-	-	-	-	$ -
2049	-	-	-	-	-	-	$ -
2050	-	-	-	-	-	-	$ -
2051	-	-	-	-	-	-	$ -
2052	-	-	-	-	-	-	$ -
2053	-	-	-	-	-	-	$ -
2054	-	-	-	-	-	-	$ -
2055	-	-	-	-	-	-	$ -
2056	-	-	-	-	-	-	$ -
2057	-	-	-	-	-	-	$ -
2058	-	-	-	-	-	-	$ -
2059	-	-	-	-	-	-	$ -
2060	-	-	-	-	-	-	$ -
2061	-	-	-	-	-	-	$ -
2062	-	-	-	-	-	-	$ -
2063	-	-	-	-	-	-	$ -
2064	-	-	-	-	-	-	$ -
Project Totals		64,397			239,288	239,288	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 8 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Dyess to S. Fayetteville 69 kV Convert to 161 kV (multi-projects)**

Current Projected Year ARR	**1,019,661**
Current Projected Year ARR w/ Incentive	**1,019,661**
Current Projected Year Incentive ARR	-

DETAILS	TP2002085		
Investment	6,374,378	Current Year	**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	167,747

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	6,374,378	69,894	6,304,484	969,691	969,691	$ -	$ 1,708,278	$ (738,587)	$ 1,708,278	$ (738,587)	$ -
2009	6,304,484	167,747	6,136,737	1,043,602	1,043,602	$ -	$ 1,111,825	$ (68,223)	$ 1,111,825	$ (68,223)	$ -
2010	6,136,737	167,747	5,968,990	1,019,661	1,019,661	$ -		$ -		$ -	$ -
2011	5,968,990	167,747	5,801,243	995,719	995,719	$ -		$ -		$ -	$ -
2012	5,801,243	167,747	5,633,496	971,778	971,778	$ -		$ -		$ -	$ -
2013	5,633,496	167,747	5,465,750	947,837	947,837	$ -		$ -		$ -	$ -
2014	5,465,750	167,747	5,298,003	923,895	923,895	$ -		$ -		$ -	$ -
2015	5,298,003	167,747	5,130,256	899,954	899,954	$ -		$ -		$ -	$ -
2016	5,130,256	167,747	4,962,509	876,012	876,012	$ -		$ -		$ -	$ -
2017	4,962,509	167,747	4,794,762	852,071	852,071	$ -		$ -		$ -	$ -
2018	4,794,762	167,747	4,627,016	828,130	828,130	$ -		$ -		$ -	$ -
2019	4,627,016	167,747	4,459,269	804,188	804,188	$ -		$ -		$ -	$ -
2020	4,459,269	167,747	4,291,522	780,247	780,247	$ -		$ -		$ -	$ -
2021	4,291,522	167,747	4,123,775	756,306	756,306	$ -		$ -		$ -	$ -
2022	4,123,775	167,747	3,956,028	732,364	732,364	$ -		$ -		$ -	$ -
2023	3,956,028	167,747	3,788,282	708,423	708,423	$ -		$ -		$ -	$ -
2024	3,788,282	167,747	3,620,535	684,481	684,481	$ -		$ -		$ -	$ -
2025	3,620,535	167,747	3,452,788	660,540	660,540	$ -		$ -		$ -	$ -
2026	3,452,788	167,747	3,285,041	636,599	636,599	$ -		$ -		$ -	$ -
2027	3,285,041	167,747	3,117,295	612,657	612,657	$ -		$ -		$ -	$ -
2028	3,117,295	167,747	2,949,548	588,716	588,716	$ -		$ -		$ -	$ -
2029	2,949,548	167,747	2,781,801	564,775	564,775	$ -		$ -		$ -	$ -
2030	2,781,801	167,747	2,614,054	540,833	540,833	$ -		$ -		$ -	$ -
2031	2,614,054	167,747	2,446,307	516,892	516,892	$ -		$ -		$ -	$ -
2032	2,446,307	167,747	2,278,561	492,950	492,950	$ -		$ -		$ -	$ -
2033	2,278,561	167,747	2,110,814	469,009	469,009	$ -		$ -		$ -	$ -
2034	2,110,814	167,747	1,943,067	445,068	445,068	$ -		$ -		$ -	$ -
2035	1,943,067	167,747	1,775,320	421,126	421,126	$ -		$ -		$ -	$ -
2036	1,775,320	167,747	1,607,573	397,185	397,185	$ -		$ -		$ -	$ -
2037	1,607,573	167,747	1,439,827	373,244	373,244	$ -		$ -		$ -	$ -
2038	1,439,827	167,747	1,272,080	349,302	349,302	$ -		$ -		$ -	$ -
2039	1,272,080	167,747	1,104,333	325,361	325,361	$ -		$ -		$ -	$ -
2040	1,104,333	167,747	936,586	301,419	301,419	$ -		$ -		$ -	$ -
2041	936,586	167,747	768,839	277,478	277,478	$ -		$ -		$ -	$ -
2042	768,839	167,747	601,093	253,537	253,537	$ -		$ -		$ -	$ -
2043	601,093	167,747	433,346	229,595	229,595	$ -		$ -		$ -	$ -
2044	433,346	167,747	265,599	205,654	205,654	$ -		$ -		$ -	$ -
2045	265,599	167,747	97,852	181,713	181,713	$ -		$ -		$ -	$ -
2046	97,852	97,852	-	97,852	97,852	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		6,374,378		23,735,865	23,735,865	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 8 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Dyess to S. Fayetteville 69 kV Convert to 161 kV (multi-projects)

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	1,111,825	1,111,825	-
	Prior Year True-Up (WS-G)	1,060,827	1,060,827	-
	True-Up Adjustment	(50,998)	(50,998)	-

Details	TP2002085			
Investment	6,374,378	True-Up Year		2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	7	FCR w/o incentives, less depreciation		14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.		14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense		167,747

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	69,894	6,304,484	3,152,242	$522,455	$522,455	$ -	$ 574,103	$ (51,648)	$ 574,103	$ (51,648)	$ -
2009	6,304,484	167,747	6,136,737	6,220,610	1,060,827	1,060,827	$ -	$ 1,163,188	$ (102,361)	$ 1,163,188	$ (102,361)	$ -
2010	6,136,737	167,747	5,968,990	6,052,863	1,036,744	1,036,744	$ -		$ -		$ -	$ -
2011	5,968,990	167,747	5,801,243	5,885,117	1,012,661	1,012,661	$ -		$ -		$ -	$ -
2012	5,801,243	167,747	5,633,496	5,717,370	988,578	988,578	$ -		$ -		$ -	$ -
2013	5,633,496	167,747	5,465,750	5,549,623	964,494	964,494	$ -		$ -		$ -	$ -
2014	5,465,750	167,747	5,298,003	5,381,876	940,411	940,411	$ -		$ -		$ -	$ -
2015	5,298,003	167,747	5,130,256	5,214,129	916,328	916,328	$ -		$ -		$ -	$ -
2016	5,130,256	167,747	4,962,509	5,046,383	892,245	892,245	$ -		$ -		$ -	$ -
2017	4,962,509	167,747	4,794,762	4,878,636	868,162	868,162	$ -		$ -		$ -	$ -
2018	4,794,762	167,747	4,627,016	4,710,889	844,079	844,079	$ -		$ -		$ -	$ -
2019	4,627,016	167,747	4,459,269	4,543,142	819,996	819,996	$ -		$ -		$ -	$ -
2020	4,459,269	167,747	4,291,522	4,375,395	795,913	795,913	$ -		$ -		$ -	$ -
2021	4,291,522	167,747	4,123,775	4,207,649	771,830	771,830	$ -		$ -		$ -	$ -
2022	4,123,775	167,747	3,956,028	4,039,902	747,747	747,747	$ -		$ -		$ -	$ -
2023	3,956,028	167,747	3,788,282	3,872,155	723,664	723,664	$ -		$ -		$ -	$ -
2024	3,788,282	167,747	3,620,535	3,704,408	699,581	699,581	$ -		$ -		$ -	$ -
2025	3,620,535	167,747	3,452,788	3,536,661	675,498	675,498	$ -		$ -		$ -	$ -
2026	3,452,788	167,747	3,285,041	3,368,915	651,415	651,415	$ -		$ -		$ -	$ -
2027	3,285,041	167,747	3,117,295	3,201,168	627,332	627,332	$ -		$ -		$ -	$ -
2028	3,117,295	167,747	2,949,548	3,033,421	603,249	603,249	$ -		$ -		$ -	$ -
2029	2,949,548	167,747	2,781,801	2,865,674	579,166	579,166	$ -		$ -		$ -	$ -
2030	2,781,801	167,747	2,614,054	2,697,928	555,083	555,083	$ -		$ -		$ -	$ -
2031	2,614,054	167,747	2,446,307	2,530,181	531,000	531,000	$ -		$ -		$ -	$ -
2032	2,446,307	167,747	2,278,561	2,362,434	506,916	506,916	$ -		$ -		$ -	$ -
2033	2,278,561	167,747	2,110,814	2,194,687	482,833	482,833	$ -		$ -		$ -	$ -
2034	2,110,814	167,747	1,943,067	2,026,940	458,750	458,750	$ -		$ -		$ -	$ -
2035	1,943,067	167,747	1,775,320	1,859,194	434,667	434,667	$ -		$ -		$ -	$ -
2036	1,775,320	167,747	1,607,573	1,691,447	410,584	410,584	$ -		$ -		$ -	$ -
2037	1,607,573	167,747	1,439,827	1,523,700	386,501	386,501	$ -		$ -		$ -	$ -
2038	1,439,827	167,747	1,272,080	1,355,953	362,418	362,418	$ -		$ -		$ -	$ -
2039	1,272,080	167,747	1,104,333	1,188,206	338,335	338,335	$ -		$ -		$ -	$ -
2040	1,104,333	167,747	936,586	1,020,460	314,252	314,252	$ -		$ -		$ -	$ -
2041	936,586	167,747	768,839	852,713	290,169	290,169	$ -		$ -		$ -	$ -
2042	768,839	167,747	601,093	684,966	266,086	266,086	$ -		$ -		$ -	$ -
2043	601,093	167,747	433,346	517,219	242,003	242,003	$ -		$ -		$ -	$ -
2044	433,346	167,747	265,599	349,472	217,920	217,920	$ -		$ -		$ -	$ -
2045	265,599	167,747	97,852	181,726	193,837	193,837	$ -		$ -		$ -	$ -
2046	97,852	97,852	-	48,926	104,877	104,877	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		6,374,378			23,838,606	23,838,606	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 9 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Northwest Texarkana-Bann-Alumax Tap 138kV -- reconductor

Current Projected Year ARR	**296,568**
Current Projected Year ARR w/ Incentive	**296,568**
Current Projected Year Incentive ARR	-

DETAILS	TP2006130		
Investment	1,864,932	Current Year	**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	49,077

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	1,864,932	32,718	1,832,214	294,218	294,218	$ -
2009	1,832,214	49,077	1,783,137	303,572	303,572	$ -
2010	1,783,137	49,077	1,734,060	296,568	296,568	$ -
2011	1,734,060	49,077	1,684,982	289,563	289,563	$ -
2012	1,684,982	49,077	1,635,905	282,559	282,559	$ -
2013	1,635,905	49,077	1,586,828	275,554	275,554	$ -
2014	1,586,828	49,077	1,537,751	268,550	268,550	$ -
2015	1,537,751	49,077	1,488,674	261,546	261,546	$ -
2016	1,488,674	49,077	1,439,597	254,541	254,541	$ -
2017	1,439,597	49,077	1,390,519	247,537	247,537	$ -
2018	1,390,519	49,077	1,341,442	240,532	240,532	$ -
2019	1,341,442	49,077	1,292,365	233,528	233,528	$ -
2020	1,292,365	49,077	1,243,288	226,523	226,523	$ -
2021	1,243,288	49,077	1,194,211	219,519	219,519	$ -
2022	1,194,211	49,077	1,145,134	212,514	212,514	$ -
2023	1,145,134	49,077	1,096,057	205,510	205,510	$ -
2024	1,096,057	49,077	1,046,979	198,506	198,506	$ -
2025	1,046,979	49,077	997,902	191,501	191,501	$ -
2026	997,902	49,077	948,825	184,497	184,497	$ -
2027	948,825	49,077	899,748	177,492	177,492	$ -
2028	899,748	49,077	850,671	170,488	170,488	$ -
2029	850,671	49,077	801,594	163,483	163,483	$ -
2030	801,594	49,077	752,516	156,479	156,479	$ -
2031	752,516	49,077	703,439	149,474	149,474	$ -
2032	703,439	49,077	654,362	142,470	142,470	$ -
2033	654,362	49,077	605,285	135,465	135,465	$ -
2034	605,285	49,077	556,208	128,461	128,461	$ -
2035	556,208	49,077	507,131	121,457	121,457	$ -
2036	507,131	49,077	458,053	114,452	114,452	$ -
2037	458,053	49,077	408,976	107,448	107,448	$ -
2038	408,976	49,077	359,899	100,443	100,443	$ -
2039	359,899	49,077	310,822	93,439	93,439	$ -
2040	310,822	49,077	261,745	86,434	86,434	$ -
2041	261,745	49,077	212,668	79,430	79,430	$ -
2042	212,668	49,077	163,591	72,425	72,425	$ -
2043	163,591	49,077	114,513	65,421	65,421	$ -
2044	114,513	49,077	65,436	58,416	58,416	$ -
2045	65,436	49,077	16,359	51,412	51,412	$ -
2046	16,359	16,359	-	16,359	16,359	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		1,864,932		6,877,786	6,877,786	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 214,903	$ 79,315	$ 214,903	$ 79,315	$ -
$ 323,352	$ (19,780)	$ 323,352	$ (19,780)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 9 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Northwest Texarkana-Bann-Alumax Tap 138kV -- reconductor

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		323,352	323,352	-
Prior Year True-Up (WS-G)		308,601	308,601	-
True-Up Adjustment		(14,751)	(14,751)	-

Details	TP2006130		
Investment	1,864,932	True-Up Year	2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	49,077

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	32,718	1,832,214	916,107	$164,242	$164,242	$ -	$ 179,560	$ (15,318)	$ 179,560	$ (15,318)	$ -
2009	1,832,214	49,077	1,783,137	1,807,675	308,601	308,601	$ -	$ 338,301	$ (29,700)	$ 338,301	$ (29,700)	$ -
2010	1,783,137	49,077	1,734,060	1,758,598	301,555	301,555	$ -		$ -		$ -	$ -
2011	1,734,060	49,077	1,684,982	1,709,521	294,509	294,509	$ -		$ -		$ -	$ -
2012	1,684,982	49,077	1,635,905	1,660,444	287,464	287,464	$ -		$ -		$ -	$ -
2013	1,635,905	49,077	1,586,828	1,611,367	280,418	280,418	$ -		$ -		$ -	$ -
2014	1,586,828	49,077	1,537,751	1,562,290	273,372	273,372	$ -		$ -		$ -	$ -
2015	1,537,751	49,077	1,488,674	1,513,212	266,326	266,326	$ -		$ -		$ -	$ -
2016	1,488,674	49,077	1,439,597	1,464,135	259,280	259,280	$ -		$ -		$ -	$ -
2017	1,439,597	49,077	1,390,519	1,415,058	252,234	252,234	$ -		$ -		$ -	$ -
2018	1,390,519	49,077	1,341,442	1,365,981	245,188	245,188	$ -		$ -		$ -	$ -
2019	1,341,442	49,077	1,292,365	1,316,904	238,142	238,142	$ -		$ -		$ -	$ -
2020	1,292,365	49,077	1,243,288	1,267,827	231,096	231,096	$ -		$ -		$ -	$ -
2021	1,243,288	49,077	1,194,211	1,218,749	224,050	224,050	$ -		$ -		$ -	$ -
2022	1,194,211	49,077	1,145,134	1,169,672	217,005	217,005	$ -		$ -		$ -	$ -
2023	1,145,134	49,077	1,096,057	1,120,595	209,959	209,959	$ -		$ -		$ -	$ -
2024	1,096,057	49,077	1,046,979	1,071,518	202,913	202,913	$ -		$ -		$ -	$ -
2025	1,046,979	49,077	997,902	1,022,441	195,867	195,867	$ -		$ -		$ -	$ -
2026	997,902	49,077	948,825	973,364	188,821	188,821	$ -		$ -		$ -	$ -
2027	948,825	49,077	899,748	924,286	181,775	181,775	$ -		$ -		$ -	$ -
2028	899,748	49,077	850,671	875,209	174,729	174,729	$ -		$ -		$ -	$ -
2029	850,671	49,077	801,594	826,132	167,683	167,683	$ -		$ -		$ -	$ -
2030	801,594	49,077	752,516	777,055	160,637	160,637	$ -		$ -		$ -	$ -
2031	752,516	49,077	703,439	727,978	153,591	153,591	$ -		$ -		$ -	$ -
2032	703,439	49,077	654,362	678,901	146,546	146,546	$ -		$ -		$ -	$ -
2033	654,362	49,077	605,285	629,824	139,500	139,500	$ -		$ -		$ -	$ -
2034	605,285	49,077	556,208	580,746	132,454	132,454	$ -		$ -		$ -	$ -
2035	556,208	49,077	507,131	531,669	125,408	125,408	$ -		$ -		$ -	$ -
2036	507,131	49,077	458,053	482,592	118,362	118,362	$ -		$ -		$ -	$ -
2037	458,053	49,077	408,976	433,515	111,316	111,316	$ -		$ -		$ -	$ -
2038	408,976	49,077	359,899	384,438	104,270	104,270	$ -		$ -		$ -	$ -
2039	359,899	49,077	310,822	335,361	97,224	97,224	$ -		$ -		$ -	$ -
2040	310,822	49,077	261,745	286,283	90,178	90,178	$ -		$ -		$ -	$ -
2041	261,745	49,077	212,668	237,206	83,132	83,132	$ -		$ -		$ -	$ -
2042	212,668	49,077	163,591	188,129	76,086	76,086	$ -		$ -		$ -	$ -
2043	163,591	49,077	114,513	139,052	69,041	69,041	$ -		$ -		$ -	$ -
2044	114,513	49,077	65,436	89,975	61,995	61,995	$ -		$ -		$ -	$ -
2045	65,436	49,077	16,359	40,898	54,949	54,949	$ -		$ -		$ -	$ -
2046	16,359	16,359	-	8,180	17,533	17,533	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		1,864,932			6,907,451	6,907,451	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 10 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Tontitown - Elm Springs REC 161 kV line*****
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

DETAILS	TP2007103		
Investment	-	Current Year	2010
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	-	-	-	-	-	$ -
2009	-	-	-	-	-	$ -
2010	-	-	-	-	-	$ -
2011	-	-	-	-	-	$ -
2012	-	-	-	-	-	$ -
2013	-	-	-	-	-	$ -
2014	-	-	-	-	-	$ -
2015	-	-	-	-	-	$ -
2016	-	-	-	-	-	$ -
2017	-	-	-	-	-	$ -
2018	-	-	-	-	-	$ -
2019	-	-	-	-	-	$ -
2020	-	-	-	-	-	$ -
2021	-	-	-	-	-	$ -
2022	-	-	-	-	-	$ -
2023	-	-	-	-	-	$ -
2024	-	-	-	-	-	$ -
2025	-	-	-	-	-	$ -
2026	-	-	-	-	-	$ -
2027	-	-	-	-	-	$ -
2028	-	-	-	-	-	$ -
2029	-	-	-	-	-	$ -
2030	-	-	-	-	-	$ -
2031	-	-	-	-	-	$ -
2032	-	-	-	-	-	$ -
2033	-	-	-	-	-	$ -
2034	-	-	-	-	-	$ -
2035	-	-	-	-	-	$ -
2036	-	-	-	-	-	$ -
2037	-	-	-	-	-	$ -
2038	-	-	-	-	-	$ -
2039	-	-	-	-	-	$ -
2040	-	-	-	-	-	$ -
2041	-	-	-	-	-	$ -
2042	-	-	-	-	-	$ -
2043	-	-	-	-	-	$ -
2044	-	-	-	-	-	$ -
2045	-	-	-	-	-	$ -
2046	-	-	-	-	-	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		-		-	-	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Projected Year ARR	-
Current Projected Year ARR w/ Incentive	-
Current Projected Year Incentive ARR	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 10 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	-	-	-
True-Up Adjustment	-	-	-

Project Description: **Tontitown - Elm Springs REC 161 kV line*****
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

Details	TP2007103		
Investment	-	True-Up Year	2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	-	-	-	$0	$0	$ -	$ -	$ -	$ -	$ -	$ -
2009	-	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -
2010	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2011	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2012	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2013	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2014	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2015	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2016	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2017	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2018	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2019	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2020	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2021	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2022	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2023	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2024	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2025	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2026	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2027	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2028	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2029	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2030	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2031	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2032	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2033	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2034	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2035	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2036	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2037	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2038	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2039	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2040	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2041	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2042	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2043	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2044	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2045	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 11 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Projected Year ARR	-
Current Projected Year ARR w/ Incentive	-
Current Projected Year Incentive ARR	-

Project Description: **Siloam Springs - Chamber Springs 161 kV line*****
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

DETAILS			
Investment	-	Current Year	**2010**
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2007	-	-	-	-	-	$ -	$ 741,629	$ (741,629)	$ 741,629	$ (741,629)	$ -
2008	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -
2009	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -
2010	-	-	-	-	-	$ -		$ -		$ -	$ -
2011	-	-	-	-	-	$ -		$ -		$ -	$ -
2012	-	-	-	-	-	$ -		$ -		$ -	$ -
2013	-	-	-	-	-	$ -		$ -		$ -	$ -
2014	-	-	-	-	-	$ -		$ -		$ -	$ -
2015	-	-	-	-	-	$ -		$ -		$ -	$ -
2016	-	-	-	-	-	$ -		$ -		$ -	$ -
2017	-	-	-	-	-	$ -		$ -		$ -	$ -
2018	-	-	-	-	-	$ -		$ -		$ -	$ -
2019	-	-	-	-	-	$ -		$ -		$ -	$ -
2020	-	-	-	-	-	$ -		$ -		$ -	$ -
2021	-	-	-	-	-	$ -		$ -		$ -	$ -
2022	-	-	-	-	-	$ -		$ -		$ -	$ -
2023	-	-	-	-	-	$ -		$ -		$ -	$ -
2024	-	-	-	-	-	$ -		$ -		$ -	$ -
2025	-	-	-	-	-	$ -		$ -		$ -	$ -
2026	-	-	-	-	-	$ -		$ -		$ -	$ -
2027	-	-	-	-	-	$ -		$ -		$ -	$ -
2028	-	-	-	-	-	$ -		$ -		$ -	$ -
2029	-	-	-	-	-	$ -		$ -		$ -	$ -
2030	-	-	-	-	-	$ -		$ -		$ -	$ -
2031	-	-	-	-	-	$ -		$ -		$ -	$ -
2032	-	-	-	-	-	$ -		$ -		$ -	$ -
2033	-	-	-	-	-	$ -		$ -		$ -	$ -
2034	-	-	-	-	-	$ -		$ -		$ -	$ -
2035	-	-	-	-	-	$ -		$ -		$ -	$ -
2036	-	-	-	-	-	$ -		$ -		$ -	$ -
2037	-	-	-	-	-	$ -		$ -		$ -	$ -
2038	-	-	-	-	-	$ -		$ -		$ -	$ -
2039	-	-	-	-	-	$ -		$ -		$ -	$ -
2040	-	-	-	-	-	$ -		$ -		$ -	$ -
2041	-	-	-	-	-	$ -		$ -		$ -	$ -
2042	-	-	-	-	-	$ -		$ -		$ -	$ -
2043	-	-	-	-	-	$ -		$ -		$ -	$ -
2044	-	-	-	-	-	$ -		$ -		$ -	$ -
2045	-	-	-	-	-	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		-		-	-	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 11 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	-	-	-
True-Up Adjustment	-	-	-

Project Description: **Siloam Springs - Chamber Springs 161 kV line*****
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

Details	0		
Investment	-	True-Up Year	2009
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2007	-	-	-	-	$0	$0	$ -	$ 741,629	$ (741,629)	$ 741,629	$ (741,629)	$ -
2008	-	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -
2009	-	-	-	-	-	-	$ -	$ -	$ -	$ -	$ -	$ -
2010	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2011	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2012	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2013	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2014	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2015	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2016	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2017	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2018	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2019	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2020	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2021	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2022	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2023	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2024	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2025	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2026	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2027	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2028	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2029	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2030	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2031	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2032	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2033	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2034	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2035	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2036	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2037	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2038	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2039	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2040	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2041	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2042	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2043	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2044	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2045	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 12 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Knox Lee - Oak Hill #2 138 kV line, S. Shreveport (SWE Minor Proj II)

Current Projected Year ARR	**19,377**
Current Projected Year ARR w/ Incentive	**19,377**
Current Projected Year Incentive ARR	-

DETAILS	TP2004036		
Investment	124,048	Current Year	**2010**
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	3,264

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2007	124,048	1,360	122,688	18,871	18,871	$ -
2008	122,688	3,264	119,423	20,309	20,309	$ -
2009	119,423	3,264	116,159	19,843	19,843	$ -
2010	116,159	3,264	112,895	19,377	19,377	$ -
2011	112,895	3,264	109,630	18,911	18,911	$ -
2012	109,630	3,264	106,366	18,445	18,445	$ -
2013	106,366	3,264	103,101	17,979	17,979	$ -
2014	103,101	3,264	99,837	17,513	17,513	$ -
2015	99,837	3,264	96,572	17,048	17,048	$ -
2016	96,572	3,264	93,308	16,582	16,582	$ -
2017	93,308	3,264	90,044	16,116	16,116	$ -
2018	90,044	3,264	86,779	15,650	15,650	$ -
2019	86,779	3,264	83,515	15,184	15,184	$ -
2020	83,515	3,264	80,250	14,718	14,718	$ -
2021	80,250	3,264	76,986	14,252	14,252	$ -
2022	76,986	3,264	73,722	13,786	13,786	$ -
2023	73,722	3,264	70,457	13,320	13,320	$ -
2024	70,457	3,264	67,193	12,854	12,854	$ -
2025	67,193	3,264	63,928	12,388	12,388	$ -
2026	63,928	3,264	60,664	11,923	11,923	$ -
2027	60,664	3,264	57,399	11,457	11,457	$ -
2028	57,399	3,264	54,135	10,991	10,991	$ -
2029	54,135	3,264	50,871	10,525	10,525	$ -
2030	50,871	3,264	47,606	10,059	10,059	$ -
2031	47,606	3,264	44,342	9,593	9,593	$ -
2032	44,342	3,264	41,077	9,127	9,127	$ -
2033	41,077	3,264	37,813	8,661	8,661	$ -
2034	37,813	3,264	34,548	8,195	8,195	$ -
2035	34,548	3,264	31,284	7,729	7,729	$ -
2036	31,284	3,264	28,020	7,263	7,263	$ -
2037	28,020	3,264	24,755	6,798	6,798	$ -
2038	24,755	3,264	21,491	6,332	6,332	$ -
2039	21,491	3,264	18,226	5,866	5,866	$ -
2040	18,226	3,264	14,962	5,400	5,400	$ -
2041	14,962	3,264	11,698	4,934	4,934	$ -
2042	11,698	3,264	8,433	4,468	4,468	$ -
2043	8,433	3,264	5,169	4,002	4,002	$ -
2044	5,169	3,264	1,904	3,536	3,536	$ -
2045	1,904	1,904	-	1,904	1,904	$ -
2046	-	-	-	-	-	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
Project Totals		124,048		461,910	461,910	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 16,357	$ 2,514	$ 16,357	$ 2,514	$ -
$ -	$ -	$ -	$ -	$ -
$ 21,123	$ (1,280)	$ 21,123	$ (1,280)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 12 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Knox Lee - Oak Hill #2 138 kV line, S. Shreveport (SWE Minor Proj II)**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	**21,123**	**21,123**	-
	Prior Year True-Up (WS-G)	**20,175**	**20,175**	-
	True-Up Adjustment	**(948)**	**(948)**	**-**

Details	**TP2004036**		
Investment	124,048	True-Up Year	**2009**
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	3,264

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2007	-	1,360	122,688	61,344	$10,167	$10,167	$ -	$ 16,357	$ (6,190)	$ 16,357	$ (6,190)	$ -
2008	122,688	3,264	119,423	121,056	20,644	20,644	$ -	$ -	$ -	$ -	$ -	$ -
2009	119,423	3,264	116,159	117,791	20,175	20,175	$ -	$ 22,102	$ (1,927)	$ 22,102	$ (1,927)	$ -
2010	116,159	3,264	112,895	114,527	19,707	19,707	$ -		$ -		$ -	$ -
2011	112,895	3,264	109,630	111,262	19,238	19,238	$ -		$ -		$ -	$ -
2012	109,630	3,264	106,366	107,998	18,769	18,769	$ -		$ -		$ -	$ -
2013	106,366	3,264	103,101	104,734	18,301	18,301	$ -		$ -		$ -	$ -
2014	103,101	3,264	99,837	101,469	17,832	17,832	$ -		$ -		$ -	$ -
2015	99,837	3,264	96,572	98,205	17,363	17,363	$ -		$ -		$ -	$ -
2016	96,572	3,264	93,308	94,940	16,895	16,895	$ -		$ -		$ -	$ -
2017	93,308	3,264	90,044	91,676	16,426	16,426	$ -		$ -		$ -	$ -
2018	90,044	3,264	86,779	88,411	15,957	15,957	$ -		$ -		$ -	$ -
2019	86,779	3,264	83,515	85,147	15,489	15,489	$ -		$ -		$ -	$ -
2020	83,515	3,264	80,250	81,883	15,020	15,020	$ -		$ -		$ -	$ -
2021	80,250	3,264	76,986	78,618	14,551	14,551	$ -		$ -		$ -	$ -
2022	76,986	3,264	73,722	75,354	14,083	14,083	$ -		$ -		$ -	$ -
2023	73,722	3,264	70,457	72,089	13,614	13,614	$ -		$ -		$ -	$ -
2024	70,457	3,264	67,193	68,825	13,145	13,145	$ -		$ -		$ -	$ -
2025	67,193	3,264	63,928	65,560	12,677	12,677	$ -		$ -		$ -	$ -
2026	63,928	3,264	60,664	62,296	12,208	12,208	$ -		$ -		$ -	$ -
2027	60,664	3,264	57,399	59,032	11,739	11,739	$ -		$ -		$ -	$ -
2028	57,399	3,264	54,135	55,767	11,271	11,271	$ -		$ -		$ -	$ -
2029	54,135	3,264	50,871	52,503	10,802	10,802	$ -		$ -		$ -	$ -
2030	50,871	3,264	47,606	49,238	10,333	10,333	$ -		$ -		$ -	$ -
2031	47,606	3,264	44,342	45,974	9,865	9,865	$ -		$ -		$ -	$ -
2032	44,342	3,264	41,077	42,710	9,396	9,396	$ -		$ -		$ -	$ -
2033	41,077	3,264	37,813	39,445	8,927	8,927	$ -		$ -		$ -	$ -
2034	37,813	3,264	34,548	36,181	8,459	8,459	$ -		$ -		$ -	$ -
2035	34,548	3,264	31,284	32,916	7,990	7,990	$ -		$ -		$ -	$ -
2036	31,284	3,264	28,020	29,652	7,521	7,521	$ -		$ -		$ -	$ -
2037	28,020	3,264	24,755	26,387	7,053	7,053	$ -		$ -		$ -	$ -
2038	24,755	3,264	21,491	23,123	6,584	6,584	$ -		$ -		$ -	$ -
2039	21,491	3,264	18,226	19,859	6,115	6,115	$ -		$ -		$ -	$ -
2040	18,226	3,264	14,962	16,594	5,647	5,647	$ -		$ -		$ -	$ -
2041	14,962	3,264	11,698	13,330	5,178	5,178	$ -		$ -		$ -	$ -
2042	11,698	3,264	8,433	10,065	4,709	4,709	$ -		$ -		$ -	$ -
2043	8,433	3,264	5,169	6,801	4,241	4,241	$ -		$ -		$ -	$ -
2044	5,169	3,264	1,904	3,536	3,772	3,772	$ -		$ -		$ -	$ -
2045	1,904	1,904	-	952	2,041	2,041	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		124,048			463,909	463,909	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 13 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Carthage REC - Carthage T 138 kV

Current Projected Year ARR	**588,554**
Current Projected Year ARR w/ Incentive	**588,554**
Current Projected Year Incentive ARR	-

DETAILS	TP2004139		
Investment	3,884,544	Current Year	**2010**
Service Year (yyyy)	2006	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	102,225

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2006	3,884,544	68,150	3,816,394	612,838	612,838	$ -
2007	3,816,394	102,225	3,714,169	632,323	632,323	$ -
2008	3,714,169	102,225	3,611,944	617,733	617,733	$ -
2009	3,611,944	102,225	3,509,720	603,144	603,144	$ -
2010	3,509,720	102,225	3,407,495	588,554	588,554	$ -
2011	3,407,495	102,225	3,305,270	573,964	573,964	$ -
2012	3,305,270	102,225	3,203,045	559,374	559,374	$ -
2013	3,203,045	102,225	3,100,820	544,784	544,784	$ -
2014	3,100,820	102,225	2,998,595	530,194	530,194	$ -
2015	2,998,595	102,225	2,896,371	515,604	515,604	$ -
2016	2,896,371	102,225	2,794,146	501,015	501,015	$ -
2017	2,794,146	102,225	2,691,921	486,425	486,425	$ -
2018	2,691,921	102,225	2,589,696	471,835	471,835	$ -
2019	2,589,696	102,225	2,487,471	457,245	457,245	$ -
2020	2,487,471	102,225	2,385,246	442,655	442,655	$ -
2021	2,385,246	102,225	2,283,021	428,065	428,065	$ -
2022	2,283,021	102,225	2,180,797	413,475	413,475	$ -
2023	2,180,797	102,225	2,078,572	398,885	398,885	$ -
2024	2,078,572	102,225	1,976,347	384,296	384,296	$ -
2025	1,976,347	102,225	1,874,122	369,706	369,706	$ -
2026	1,874,122	102,225	1,771,897	355,116	355,116	$ -
2027	1,771,897	102,225	1,669,672	340,526	340,526	$ -
2028	1,669,672	102,225	1,567,448	325,936	325,936	$ -
2029	1,567,448	102,225	1,465,223	311,346	311,346	$ -
2030	1,465,223	102,225	1,362,998	296,756	296,756	$ -
2031	1,362,998	102,225	1,260,773	282,167	282,167	$ -
2032	1,260,773	102,225	1,158,548	267,577	267,577	$ -
2033	1,158,548	102,225	1,056,323	252,987	252,987	$ -
2034	1,056,323	102,225	954,099	238,397	238,397	$ -
2035	954,099	102,225	851,874	223,807	223,807	$ -
2036	851,874	102,225	749,649	209,217	209,217	$ -
2037	749,649	102,225	647,424	194,627	194,627	$ -
2038	647,424	102,225	545,199	180,037	180,037	$ -
2039	545,199	102,225	442,974	165,448	165,448	$ -
2040	442,974	102,225	340,749	150,858	150,858	$ -
2041	340,749	102,225	238,525	136,268	136,268	$ -
2042	238,525	102,225	136,300	121,678	121,678	$ -
2043	136,300	102,225	34,075	107,088	107,088	$ -
2044	34,075	34,075	-	34,075	34,075	$ -
2045	-	-	-	-	-	$ -
2046	-	-	-	-	-	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
Project Totals		3,884,544		14,326,025	14,326,025	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ 205,151	$ 427,172	$ 205,151	$ 427,172	$ -
$ 999,621	$ (381,888)	$ 999,621	$ (381,888)	$ -
$ 641,343	$ (38,199)	$ 641,343	$ (38,199)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 13 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Carthage REC - Carthage T 138 kV

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		641,343	641,343	-
Prior Year True-Up (WS-G)		613,446	613,446	-
True-Up Adjustment		(27,897)	(27,897)	-

Details	TP2004139		
Investment	3,884,544	True-Up Year	2009
Service Year (yyyy)	2006	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	102,225

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	TRUE-UP Adjustment from Prior Year WS-G w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	TRUE-UP Adjustment from Prior Year WS-G with Incentives **	True-up of Incentive with Incentives **
2006	-	68,150	3,816,394	1,908,197	$342,106	$342,106	$ -	$ -	$ -	$ -	$ -	$ -
2007	3,816,394	102,225	3,714,169	3,765,282	642,798	642,798	$ -	$ 622,381	$ 20,417	$ 622,381	$ 20,417	$ -
2008	3,714,169	102,225	3,611,944	3,663,057	628,122	628,122	$ -	$ 687,928	$ (59,806)	$ 687,928	$ (59,806)	$ -
2009	3,611,944	102,225	3,509,720	3,560,832	613,446	613,446	$ -		$ -		$ -	$ -
2010	3,509,720	102,225	3,407,495	3,458,607	598,770	598,770	$ -		$ -		$ -	$ -
2011	3,407,495	102,225	3,305,270	3,356,382	584,094	584,094	$ -		$ -		$ -	$ -
2012	3,305,270	102,225	3,203,045	3,254,157	569,417	569,417	$ -		$ -		$ -	$ -
2013	3,203,045	102,225	3,100,820	3,151,933	554,741	554,741	$ -		$ -		$ -	$ -
2014	3,100,820	102,225	2,998,595	3,049,708	540,065	540,065	$ -		$ -		$ -	$ -
2015	2,998,595	102,225	2,896,371	2,947,483	525,389	525,389	$ -		$ -		$ -	$ -
2016	2,896,371	102,225	2,794,146	2,845,258	510,713	510,713	$ -		$ -		$ -	$ -
2017	2,794,146	102,225	2,691,921	2,743,033	496,036	496,036	$ -		$ -		$ -	$ -
2018	2,691,921	102,225	2,589,696	2,640,808	481,360	481,360	$ -		$ -		$ -	$ -
2019	2,589,696	102,225	2,487,471	2,538,584	466,684	466,684	$ -		$ -		$ -	$ -
2020	2,487,471	102,225	2,385,246	2,436,359	452,008	452,008	$ -		$ -		$ -	$ -
2021	2,385,246	102,225	2,283,021	2,334,134	437,332	437,332	$ -		$ -		$ -	$ -
2022	2,283,021	102,225	2,180,797	2,231,909	422,655	422,655	$ -		$ -		$ -	$ -
2023	2,180,797	102,225	2,078,572	2,129,684	407,979	407,979	$ -		$ -		$ -	$ -
2024	2,078,572	102,225	1,976,347	2,027,459	393,303	393,303	$ -		$ -		$ -	$ -
2025	1,976,347	102,225	1,874,122	1,925,235	378,627	378,627	$ -		$ -		$ -	$ -
2026	1,874,122	102,225	1,771,897	1,823,010	363,951	363,951	$ -		$ -		$ -	$ -
2027	1,771,897	102,225	1,669,672	1,720,785	349,274	349,274	$ -		$ -		$ -	$ -
2028	1,669,672	102,225	1,567,448	1,618,560	334,598	334,598	$ -		$ -		$ -	$ -
2029	1,567,448	102,225	1,465,223	1,516,335	319,922	319,922	$ -		$ -		$ -	$ -
2030	1,465,223	102,225	1,362,998	1,414,110	305,246	305,246	$ -		$ -		$ -	$ -
2031	1,362,998	102,225	1,260,773	1,311,885	290,569	290,569	$ -		$ -		$ -	$ -
2032	1,260,773	102,225	1,158,548	1,209,661	275,893	275,893	$ -		$ -		$ -	$ -
2033	1,158,548	102,225	1,056,323	1,107,436	261,217	261,217	$ -		$ -		$ -	$ -
2034	1,056,323	102,225	954,099	1,005,211	246,541	246,541	$ -		$ -		$ -	$ -
2035	954,099	102,225	851,874	902,986	231,865	231,865	$ -		$ -		$ -	$ -
2036	851,874	102,225	749,649	800,761	217,188	217,188	$ -		$ -		$ -	$ -
2037	749,649	102,225	647,424	698,536	202,512	202,512	$ -		$ -		$ -	$ -
2038	647,424	102,225	545,199	596,312	187,836	187,836	$ -		$ -		$ -	$ -
2039	545,199	102,225	442,974	494,087	173,160	173,160	$ -		$ -		$ -	$ -
2040	442,974	102,225	340,749	391,862	158,484	158,484	$ -		$ -		$ -	$ -
2041	340,749	102,225	238,525	289,637	143,807	143,807	$ -		$ -		$ -	$ -
2042	238,525	102,225	136,300	187,412	129,131	129,131	$ -		$ -		$ -	$ -
2043	136,300	102,225	34,075	85,187	114,455	114,455	$ -		$ -		$ -	$ -
2044	34,075	34,075	-	17,037	36,521	36,521	$ -		$ -		$ -	$ -
2045	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		3,884,544			14,387,815	14,387,815	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 14 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **NW Henderson - Oak Hill 138 kV line***
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

DETAILS	TP2006089			
Investment	54,301	Current Year		2010
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	6	FCR w/o incentives, less depreciation		14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.		14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense		1,429

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2007	54,301	714	53,587	8,363	8,363	$ -
2008	53,587	1,429	52,158	8,873	8,873	$ -
2009	52,158	1,429	50,729	8,669	8,669	$ -
2010	50,729	1,429	49,300	8,465	8,465	$ -
2011	49,300	1,429	47,871	8,261	8,261	$ -
2012	47,871	1,429	46,442	8,057	8,057	$ -
2013	46,442	1,429	45,013	7,853	7,853	$ -
2014	45,013	1,429	43,584	7,649	7,649	$ -
2015	43,584	1,429	42,155	7,445	7,445	$ -
2016	42,155	1,429	40,726	7,241	7,241	$ -
2017	40,726	1,429	39,297	7,038	7,038	$ -
2018	39,297	1,429	37,868	6,834	6,834	$ -
2019	37,868	1,429	36,439	6,630	6,630	$ -
2020	36,439	1,429	35,010	6,426	6,426	$ -
2021	35,010	1,429	33,581	6,222	6,222	$ -
2022	33,581	1,429	32,152	6,018	6,018	$ -
2023	32,152	1,429	30,723	5,814	5,814	$ -
2024	30,723	1,429	29,294	5,610	5,610	$ -
2025	29,294	1,429	27,865	5,406	5,406	$ -
2026	27,865	1,429	26,436	5,202	5,202	$ -
2027	26,436	1,429	25,007	4,998	4,998	$ -
2028	25,007	1,429	23,578	4,794	4,794	$ -
2029	23,578	1,429	22,149	4,590	4,590	$ -
2030	22,149	1,429	20,720	4,386	4,386	$ -
2031	20,720	1,429	19,291	4,182	4,182	$ -
2032	19,291	1,429	17,862	3,978	3,978	$ -
2033	17,862	1,429	16,433	3,774	3,774	$ -
2034	16,433	1,429	15,004	3,570	3,570	$ -
2035	15,004	1,429	13,575	3,366	3,366	$ -
2036	13,575	1,429	12,146	3,163	3,163	$ -
2037	12,146	1,429	10,717	2,959	2,959	$ -
2038	10,717	1,429	9,288	2,755	2,755	$ -
2039	9,288	1,429	7,859	2,551	2,551	$ -
2040	7,859	1,429	6,430	2,347	2,347	$ -
2041	6,430	1,429	5,001	2,143	2,143	$ -
2042	5,001	1,429	3,572	1,939	1,939	$ -
2043	3,572	1,429	2,143	1,735	1,735	$ -
2044	2,143	1,429	714	1,531	1,531	$ -
2045	714	714	-	714	714	$ -
2046	-	-	-	-	-	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
Project Totals		54,301		201,551	201,551	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Projected Year ARR	**8,465**
Current Projected Year ARR w/ Incentive	**8,465**
Current Projected Year Incentive ARR	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 14 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	8,815	8,815	-
True-Up Adjustment	8,815	8,815	-

Project Description: **NW Henderson - Oak Hill 138 kV line***
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

Details	TP2006089		
Investment	54,301	True-Up Year	2009
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	1,429

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2007	-	714	53,587	26,793	$4,561	$4,561	$ -	$ -	$ -	$ -	$ -	$ -
2008	53,587	1,429	52,158	52,872	9,020	9,020	$ -	$ 10,006	$ (986)	$ 10,006	$ (986)	$ -
2009	52,158	1,429	50,729	51,443	8,815	8,815	$ -		$ -		$ -	$ -
2010	50,729	1,429	49,300	50,014	8,609	8,609	$ -		$ -		$ -	$ -
2011	49,300	1,429	47,871	48,585	8,404	8,404	$ -		$ -		$ -	$ -
2012	47,871	1,429	46,442	47,156	8,199	8,199	$ -		$ -		$ -	$ -
2013	46,442	1,429	45,013	45,727	7,994	7,994	$ -		$ -		$ -	$ -
2014	45,013	1,429	43,584	44,298	7,789	7,789	$ -		$ -		$ -	$ -
2015	43,584	1,429	42,155	42,869	7,584	7,584	$ -		$ -		$ -	$ -
2016	42,155	1,429	40,726	41,440	7,378	7,378	$ -		$ -		$ -	$ -
2017	40,726	1,429	39,297	40,011	7,173	7,173	$ -		$ -		$ -	$ -
2018	39,297	1,429	37,868	38,582	6,968	6,968	$ -		$ -		$ -	$ -
2019	37,868	1,429	36,439	37,153	6,763	6,763	$ -		$ -		$ -	$ -
2020	36,439	1,429	35,010	35,724	6,558	6,558	$ -		$ -		$ -	$ -
2021	35,010	1,429	33,581	34,295	6,353	6,353	$ -		$ -		$ -	$ -
2022	33,581	1,429	32,152	32,866	6,148	6,148	$ -		$ -		$ -	$ -
2023	32,152	1,429	30,723	31,437	5,942	5,942	$ -		$ -		$ -	$ -
2024	30,723	1,429	29,294	30,008	5,737	5,737	$ -		$ -		$ -	$ -
2025	29,294	1,429	27,865	28,579	5,532	5,532	$ -		$ -		$ -	$ -
2026	27,865	1,429	26,436	27,151	5,327	5,327	$ -		$ -		$ -	$ -
2027	26,436	1,429	25,007	25,722	5,122	5,122	$ -		$ -		$ -	$ -
2028	25,007	1,429	23,578	24,293	4,917	4,917	$ -		$ -		$ -	$ -
2029	23,578	1,429	22,149	22,864	4,711	4,711	$ -		$ -		$ -	$ -
2030	22,149	1,429	20,720	21,435	4,506	4,506	$ -		$ -		$ -	$ -
2031	20,720	1,429	19,291	20,006	4,301	4,301	$ -		$ -		$ -	$ -
2032	19,291	1,429	17,862	18,577	4,096	4,096	$ -		$ -		$ -	$ -
2033	17,862	1,429	16,433	17,148	3,891	3,891	$ -		$ -		$ -	$ -
2034	16,433	1,429	15,004	15,719	3,686	3,686	$ -		$ -		$ -	$ -
2035	15,004	1,429	13,575	14,290	3,481	3,481	$ -		$ -		$ -	$ -
2036	13,575	1,429	12,146	12,861	3,275	3,275	$ -		$ -		$ -	$ -
2037	12,146	1,429	10,717	11,432	3,070	3,070	$ -		$ -		$ -	$ -
2038	10,717	1,429	9,288	10,003	2,865	2,865	$ -		$ -		$ -	$ -
2039	9,288	1,429	7,859	8,574	2,660	2,660	$ -		$ -		$ -	$ -
2040	7,859	1,429	6,430	7,145	2,455	2,455	$ -		$ -		$ -	$ -
2041	6,430	1,429	5,001	5,716	2,250	2,250	$ -		$ -		$ -	$ -
2042	5,001	1,429	3,572	4,287	2,044	2,044	$ -		$ -		$ -	$ -
2043	3,572	1,429	2,143	2,858	1,839	1,839	$ -		$ -		$ -	$ -
2044	2,143	1,429	714	1,429	1,634	1,634	$ -		$ -		$ -	$ -
2045	714	714	-	357	766	766	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		54,301			202,423	202,423	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 15 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Arsenal Hill 138kV Device (Cap. Bank)

Current Projected Year ARR	**38,731**
Current Projected Year ARR w/ Incentive	**38,731**
Current Projected Year Incentive ARR	-

DETAILS	TP2004148		
Investment	247,950	Current Year	**2010**
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	6,525

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2007	247,950	2,719	245,231	37,719	37,719	$ -
2008	245,231	6,525	238,706	40,594	40,594	$ -
2009	238,706	6,525	232,181	39,663	39,663	$ -
2010	232,181	6,525	225,656	38,731	38,731	$ -
2011	225,656	6,525	219,131	37,800	37,800	$ -
2012	219,131	6,525	212,606	36,869	36,869	$ -
2013	212,606	6,525	206,081	35,938	35,938	$ -
2014	206,081	6,525	199,556	35,006	35,006	$ -
2015	199,556	6,525	193,031	34,075	34,075	$ -
2016	193,031	6,525	186,506	33,144	33,144	$ -
2017	186,506	6,525	179,981	32,213	32,213	$ -
2018	179,981	6,525	173,456	31,281	31,281	$ -
2019	173,456	6,525	166,931	30,350	30,350	$ -
2020	166,931	6,525	160,406	29,419	29,419	$ -
2021	160,406	6,525	153,881	28,487	28,487	$ -
2022	153,881	6,525	147,356	27,556	27,556	$ -
2023	147,356	6,525	140,831	26,625	26,625	$ -
2024	140,831	6,525	134,306	25,694	25,694	$ -
2025	134,306	6,525	127,781	24,762	24,762	$ -
2026	127,781	6,525	121,256	23,831	23,831	$ -
2027	121,256	6,525	114,731	22,900	22,900	$ -
2028	114,731	6,525	108,206	21,969	21,969	$ -
2029	108,206	6,525	101,681	21,037	21,037	$ -
2030	101,681	6,525	95,156	20,106	20,106	$ -
2031	95,156	6,525	88,631	19,175	19,175	$ -
2032	88,631	6,525	82,106	18,243	18,243	$ -
2033	82,106	6,525	75,581	17,312	17,312	$ -
2034	75,581	6,525	69,056	16,381	16,381	$ -
2035	69,056	6,525	62,531	15,450	15,450	$ -
2036	62,531	6,525	56,006	14,518	14,518	$ -
2037	56,006	6,525	49,481	13,587	13,587	$ -
2038	49,481	6,525	42,956	12,656	12,656	$ -
2039	42,956	6,525	36,431	11,725	11,725	$ -
2040	36,431	6,525	29,906	10,793	10,793	$ -
2041	29,906	6,525	23,381	9,862	9,862	$ -
2042	23,381	6,525	16,856	8,931	8,931	$ -
2043	16,856	6,525	10,331	8,000	8,000	$ -
2044	10,331	6,525	3,806	7,068	7,068	$ -
2045	3,806	3,806	-	3,806	3,806	$ -
2046	-	-	-	-	-	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
Project Totals		247,950		923,276	923,276	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 41,407	$ (3,688)	$ 41,407	$ (3,688)	$ -
$ 63,360	$ (22,766)	$ 63,360	$ (22,766)	$ -
$ 42,221	$ (2,558)	$ 42,221	$ (2,558)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 15 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Arsenal Hill 138kV Device (Cap. Bank)**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	42,221	42,221	-
	Prior Year True-Up (WS-G)	40,327	40,327	-
	True-Up Adjustment	(1,894)	(1,894)	-

Details	TP2004148		
Investment	247,950	True-Up Year	2009
Service Year (yyyy)	2007	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	7	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	6,525

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2007	-	2,719	245,231	122,616	$20,322	$20,322	$ -	$ -	$ -	$ -	$ -	$ -
2008	245,231	6,525	238,706	241,969	41,264	41,264	$ -	$ 45,246	$ (3,982)	$ 45,246	$ (3,982)	$ -
2009	238,706	6,525	232,181	235,444	40,327	40,327	$ -	$ 44,177	$ (3,850)	$ 44,177	$ (3,850)	$ -
2010	232,181	6,525	225,656	228,919	39,390	39,390	$ -		$ -		$ -	$ -
2011	225,656	6,525	219,131	222,394	38,454	38,454	$ -		$ -		$ -	$ -
2012	219,131	6,525	212,606	215,869	37,517	37,517	$ -		$ -		$ -	$ -
2013	212,606	6,525	206,081	209,344	36,580	36,580	$ -		$ -		$ -	$ -
2014	206,081	6,525	199,556	202,819	35,643	35,643	$ -		$ -		$ -	$ -
2015	199,556	6,525	193,031	196,294	34,706	34,706	$ -		$ -		$ -	$ -
2016	193,031	6,525	186,506	189,769	33,770	33,770	$ -		$ -		$ -	$ -
2017	186,506	6,525	179,981	183,244	32,833	32,833	$ -		$ -		$ -	$ -
2018	179,981	6,525	173,456	176,719	31,896	31,896	$ -		$ -		$ -	$ -
2019	173,456	6,525	166,931	170,194	30,959	30,959	$ -		$ -		$ -	$ -
2020	166,931	6,525	160,406	163,669	30,023	30,023	$ -		$ -		$ -	$ -
2021	160,406	6,525	153,881	157,144	29,086	29,086	$ -		$ -		$ -	$ -
2022	153,881	6,525	147,356	150,619	28,149	28,149	$ -		$ -		$ -	$ -
2023	147,356	6,525	140,831	144,094	27,212	27,212	$ -		$ -		$ -	$ -
2024	140,831	6,525	134,306	137,569	26,275	26,275	$ -		$ -		$ -	$ -
2025	134,306	6,525	127,781	131,044	25,339	25,339	$ -		$ -		$ -	$ -
2026	127,781	6,525	121,256	124,519	24,402	24,402	$ -		$ -		$ -	$ -
2027	121,256	6,525	114,731	117,994	23,465	23,465	$ -		$ -		$ -	$ -
2028	114,731	6,525	108,206	111,469	22,528	22,528	$ -		$ -		$ -	$ -
2029	108,206	6,525	101,681	104,944	21,592	21,592	$ -		$ -		$ -	$ -
2030	101,681	6,525	95,156	98,419	20,655	20,655	$ -		$ -		$ -	$ -
2031	95,156	6,525	88,631	91,894	19,718	19,718	$ -		$ -		$ -	$ -
2032	88,631	6,525	82,106	85,369	18,781	18,781	$ -		$ -		$ -	$ -
2033	82,106	6,525	75,581	78,844	17,844	17,844	$ -		$ -		$ -	$ -
2034	75,581	6,525	69,056	72,319	16,908	16,908	$ -		$ -		$ -	$ -
2035	69,056	6,525	62,531	65,794	15,971	15,971	$ -		$ -		$ -	$ -
2036	62,531	6,525	56,006	59,269	15,034	15,034	$ -		$ -		$ -	$ -
2037	56,006	6,525	49,481	52,744	14,097	14,097	$ -		$ -		$ -	$ -
2038	49,481	6,525	42,956	46,219	13,161	13,161	$ -		$ -		$ -	$ -
2039	42,956	6,525	36,431	39,694	12,224	12,224	$ -		$ -		$ -	$ -
2040	36,431	6,525	29,906	33,169	11,287	11,287	$ -		$ -		$ -	$ -
2041	29,906	6,525	23,381	26,644	10,350	10,350	$ -		$ -		$ -	$ -
2042	23,381	6,525	16,856	20,119	9,413	9,413	$ -		$ -		$ -	$ -
2043	16,856	6,525	10,331	13,594	8,477	8,477	$ -		$ -		$ -	$ -
2044	10,331	6,525	3,806	7,069	7,540	7,540	$ -		$ -		$ -	$ -
2045	3,806	3,806	-	1,903	4,079	4,079	$ -		$ -		$ -	$ -
2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		247,950			927,272	927,272	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 16 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Daingerfield - Jenkins REC 69 kV CB Repl**

Current Projected Year ARR	**50,181**
Current Projected Year ARR w/ Incentive	**50,181**
Current Projected Year Incentive ARR	-

DETAILS	TP2008017			
Investment	310,667	Current Year		**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)		-
Service Month (1-12)	12	FCR w/o incentives, less depreciation		14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.		14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense		8,175

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	310,667	-	310,667	44,339	44,339	$ -
2009	310,667	8,175	302,492	51,348	51,348	$ -
2010	302,492	8,175	294,316	50,181	50,181	$ -
2011	294,316	8,175	286,141	49,014	49,014	$ -
2012	286,141	8,175	277,965	47,848	47,848	$ -
2013	277,965	8,175	269,790	46,681	46,681	$ -
2014	269,790	8,175	261,614	45,514	45,514	$ -
2015	261,614	8,175	253,439	44,347	44,347	$ -
2016	253,439	8,175	245,263	43,180	43,180	$ -
2017	245,263	8,175	237,088	42,013	42,013	$ -
2018	237,088	8,175	228,913	40,847	40,847	$ -
2019	228,913	8,175	220,737	39,680	39,680	$ -
2020	220,737	8,175	212,562	38,513	38,513	$ -
2021	212,562	8,175	204,386	37,346	37,346	$ -
2022	204,386	8,175	196,211	36,179	36,179	$ -
2023	196,211	8,175	188,035	35,012	35,012	$ -
2024	188,035	8,175	179,860	33,846	33,846	$ -
2025	179,860	8,175	171,684	32,679	32,679	$ -
2026	171,684	8,175	163,509	31,512	31,512	$ -
2027	163,509	8,175	155,334	30,345	30,345	$ -
2028	155,334	8,175	147,158	29,178	29,178	$ -
2029	147,158	8,175	138,983	28,012	28,012	$ -
2030	138,983	8,175	130,807	26,845	26,845	$ -
2031	130,807	8,175	122,632	25,678	25,678	$ -
2032	122,632	8,175	114,456	24,511	24,511	$ -
2033	114,456	8,175	106,281	23,344	23,344	$ -
2034	106,281	8,175	98,105	22,177	22,177	$ -
2035	98,105	8,175	89,930	21,011	21,011	$ -
2036	89,930	8,175	81,754	19,844	19,844	$ -
2037	81,754	8,175	73,579	18,677	18,677	$ -
2038	73,579	8,175	65,404	17,510	17,510	$ -
2039	65,404	8,175	57,228	16,343	16,343	$ -
2040	57,228	8,175	49,053	15,176	15,176	$ -
2041	49,053	8,175	40,877	14,010	14,010	$ -
2042	40,877	8,175	32,702	12,843	12,843	$ -
2043	32,702	8,175	24,526	11,676	11,676	$ -
2044	24,526	8,175	16,351	10,509	10,509	$ -
2045	16,351	8,175	8,175	9,342	9,342	$ -
2046	8,175	8,175	0	8,175	8,175	$ -
2047	0	0	-	0	0	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		310,667		1,175,286	1,175,286	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 16 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Daingerfield - Jenkins REC 69 kV CB Repl**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	-	-	-
	Prior Year True-Up (WS-G)	52,190	52,190	-
	True-Up Adjustment	52,190	52,190	-

Details	TP2008017		
Investment	310,667	True-Up Year	2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	8,175

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	-	310,667	155,334	$22,301	$22,301	$ -	$ -	$ -	$ -	$ -	$ -
2009	310,667	8,175	302,492	306,579	52,190	52,190	$ -		$ -		$ -	$ -
2010	302,492	8,175	294,316	298,404	51,017	51,017	$ -		$ -		$ -	$ -
2011	294,316	8,175	286,141	290,228	49,843	49,843	$ -		$ -		$ -	$ -
2012	286,141	8,175	277,965	282,053	48,669	48,669	$ -		$ -		$ -	$ -
2013	277,965	8,175	269,790	273,877	47,495	47,495	$ -		$ -		$ -	$ -
2014	269,790	8,175	261,614	265,702	46,322	46,322	$ -		$ -		$ -	$ -
2015	261,614	8,175	253,439	257,527	45,148	45,148	$ -		$ -		$ -	$ -
2016	253,439	8,175	245,263	249,351	43,974	43,974	$ -		$ -		$ -	$ -
2017	245,263	8,175	237,088	241,176	42,801	42,801	$ -		$ -		$ -	$ -
2018	237,088	8,175	228,913	233,000	41,627	41,627	$ -		$ -		$ -	$ -
2019	228,913	8,175	220,737	224,825	40,453	40,453	$ -		$ -		$ -	$ -
2020	220,737	8,175	212,562	216,649	39,279	39,279	$ -		$ -		$ -	$ -
2021	212,562	8,175	204,386	208,474	38,106	38,106	$ -		$ -		$ -	$ -
2022	204,386	8,175	196,211	200,298	36,932	36,932	$ -		$ -		$ -	$ -
2023	196,211	8,175	188,035	192,123	35,758	35,758	$ -		$ -		$ -	$ -
2024	188,035	8,175	179,860	183,948	34,584	34,584	$ -		$ -		$ -	$ -
2025	179,860	8,175	171,684	175,772	33,411	33,411	$ -		$ -		$ -	$ -
2026	171,684	8,175	163,509	167,597	32,237	32,237	$ -		$ -		$ -	$ -
2027	163,509	8,175	155,334	159,421	31,063	31,063	$ -		$ -		$ -	$ -
2028	155,334	8,175	147,158	151,246	29,889	29,889	$ -		$ -		$ -	$ -
2029	147,158	8,175	138,983	143,070	28,716	28,716	$ -		$ -		$ -	$ -
2030	138,983	8,175	130,807	134,895	27,542	27,542	$ -		$ -		$ -	$ -
2031	130,807	8,175	122,632	126,719	26,368	26,368	$ -		$ -		$ -	$ -
2032	122,632	8,175	114,456	118,544	25,195	25,195	$ -		$ -		$ -	$ -
2033	114,456	8,175	106,281	110,369	24,021	24,021	$ -		$ -		$ -	$ -
2034	106,281	8,175	98,105	102,193	22,847	22,847	$ -		$ -		$ -	$ -
2035	98,105	8,175	89,930	94,018	21,673	21,673	$ -		$ -		$ -	$ -
2036	89,930	8,175	81,754	85,842	20,500	20,500	$ -		$ -		$ -	$ -
2037	81,754	8,175	73,579	77,667	19,326	19,326	$ -		$ -		$ -	$ -
2038	73,579	8,175	65,404	69,491	18,152	18,152	$ -		$ -		$ -	$ -
2039	65,404	8,175	57,228	61,316	16,978	16,978	$ -		$ -		$ -	$ -
2040	57,228	8,175	49,053	53,140	15,805	15,805	$ -		$ -		$ -	$ -
2041	49,053	8,175	40,877	44,965	14,631	14,631	$ -		$ -		$ -	$ -
2042	40,877	8,175	32,702	36,790	13,457	13,457	$ -		$ -		$ -	$ -
2043	32,702	8,175	24,526	28,614	12,284	12,284	$ -		$ -		$ -	$ -
2044	24,526	8,175	16,351	20,439	11,110	11,110	$ -		$ -		$ -	$ -
2045	16,351	8,175	8,175	12,263	9,936	9,936	$ -		$ -		$ -	$ -
2046	8,175	8,175	0	4,088	8,762	8,762	$ -		$ -		$ -	$ -
2047	0	0	-	0	0	0	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		310,667			1,180,402	1,180,402	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 17 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Linwood-McWillie 138 kV Rebuild

Current Projected Year ARR	**522,836**
Current Projected Year ARR w/ Incentive	**522,836**
Current Projected Year Incentive ARR	-

DETAILS	TP2007019		
Investment	3,274,900	Current Year	**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	86,182

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	3,274,900	43,091	3,231,809	504,345	504,345	$ -
2009	3,231,809	86,182	3,145,628	535,136	535,136	$ -
2010	3,145,628	86,182	3,059,446	522,836	522,836	$ -
2011	3,059,446	86,182	2,973,264	510,536	510,536	$ -
2012	2,973,264	86,182	2,887,083	498,236	498,236	$ -
2013	2,887,083	86,182	2,800,901	485,935	485,935	$ -
2014	2,800,901	86,182	2,714,720	473,635	473,635	$ -
2015	2,714,720	86,182	2,628,538	461,335	461,335	$ -
2016	2,628,538	86,182	2,542,357	449,035	449,035	$ -
2017	2,542,357	86,182	2,456,175	436,735	436,735	$ -
2018	2,456,175	86,182	2,369,993	424,435	424,435	$ -
2019	2,369,993	86,182	2,283,812	412,135	412,135	$ -
2020	2,283,812	86,182	2,197,630	399,835	399,835	$ -
2021	2,197,630	86,182	2,111,449	387,534	387,534	$ -
2022	2,111,449	86,182	2,025,267	375,234	375,234	$ -
2023	2,025,267	86,182	1,939,086	362,934	362,934	$ -
2024	1,939,086	86,182	1,852,904	350,634	350,634	$ -
2025	1,852,904	86,182	1,766,722	338,334	338,334	$ -
2026	1,766,722	86,182	1,680,541	326,034	326,034	$ -
2027	1,680,541	86,182	1,594,359	313,734	313,734	$ -
2028	1,594,359	86,182	1,508,178	301,434	301,434	$ -
2029	1,508,178	86,182	1,421,996	289,134	289,134	$ -
2030	1,421,996	86,182	1,335,814	276,833	276,833	$ -
2031	1,335,814	86,182	1,249,633	264,533	264,533	$ -
2032	1,249,633	86,182	1,163,451	252,233	252,233	$ -
2033	1,163,451	86,182	1,077,270	239,933	239,933	$ -
2034	1,077,270	86,182	991,088	227,633	227,633	$ -
2035	991,088	86,182	904,907	215,333	215,333	$ -
2036	904,907	86,182	818,725	203,033	203,033	$ -
2037	818,725	86,182	732,543	190,733	190,733	$ -
2038	732,543	86,182	646,362	178,432	178,432	$ -
2039	646,362	86,182	560,180	166,132	166,132	$ -
2040	560,180	86,182	473,999	153,832	153,832	$ -
2041	473,999	86,182	387,817	141,532	141,532	$ -
2042	387,817	86,182	301,636	129,232	129,232	$ -
2043	301,636	86,182	215,454	116,932	116,932	$ -
2044	215,454	86,182	129,272	104,632	104,632	$ -
2045	129,272	86,182	43,091	92,332	92,332	$ -
2046	43,091	43,091	-	43,091	43,091	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		3,274,900		12,155,586	12,155,586	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ 226,367	$ 308,769	$ 226,367	$ 308,769	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 17 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Linwood-McWillie 138 kV Rebuild**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	226,367	226,367	-
	Prior Year True-Up (WS-G)	543,979	543,979	-
	True-Up Adjustment	317,612	317,612	-

Details	TP2007019		
Investment	3,274,900	True-Up Year	2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	86,182

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	43,091	3,231,809	1,615,905	$275,083	$275,083	$ -	$ 119,814	$ 155,269	$ 119,814	$ 155,269	$ -
2009	3,231,809	86,182	3,145,628	3,188,718	543,979	543,979	$ -		$ -		$ -	$ -
2010	3,145,628	86,182	3,059,446	3,102,537	531,606	531,606	$ -		$ -		$ -	$ -
2011	3,059,446	86,182	2,973,264	3,016,355	519,233	519,233	$ -		$ -		$ -	$ -
2012	2,973,264	86,182	2,887,083	2,930,174	506,860	506,860	$ -		$ -		$ -	$ -
2013	2,887,083	86,182	2,800,901	2,843,992	494,488	494,488	$ -		$ -		$ -	$ -
2014	2,800,901	86,182	2,714,720	2,757,811	482,115	482,115	$ -		$ -		$ -	$ -
2015	2,714,720	86,182	2,628,538	2,671,629	469,742	469,742	$ -		$ -		$ -	$ -
2016	2,628,538	86,182	2,542,357	2,585,447	457,369	457,369	$ -		$ -		$ -	$ -
2017	2,542,357	86,182	2,456,175	2,499,266	444,996	444,996	$ -		$ -		$ -	$ -
2018	2,456,175	86,182	2,369,993	2,413,084	432,623	432,623	$ -		$ -		$ -	$ -
2019	2,369,993	86,182	2,283,812	2,326,903	420,250	420,250	$ -		$ -		$ -	$ -
2020	2,283,812	86,182	2,197,630	2,240,721	407,877	407,877	$ -		$ -		$ -	$ -
2021	2,197,630	86,182	2,111,449	2,154,539	395,504	395,504	$ -		$ -		$ -	$ -
2022	2,111,449	86,182	2,025,267	2,068,358	383,131	383,131	$ -		$ -		$ -	$ -
2023	2,025,267	86,182	1,939,086	1,982,176	370,758	370,758	$ -		$ -		$ -	$ -
2024	1,939,086	86,182	1,852,904	1,895,995	358,386	358,386	$ -		$ -		$ -	$ -
2025	1,852,904	86,182	1,766,722	1,809,813	346,013	346,013	$ -		$ -		$ -	$ -
2026	1,766,722	86,182	1,680,541	1,723,632	333,640	333,640	$ -		$ -		$ -	$ -
2027	1,680,541	86,182	1,594,359	1,637,450	321,267	321,267	$ -		$ -		$ -	$ -
2028	1,594,359	86,182	1,508,178	1,551,268	308,894	308,894	$ -		$ -		$ -	$ -
2029	1,508,178	86,182	1,421,996	1,465,087	296,521	296,521	$ -		$ -		$ -	$ -
2030	1,421,996	86,182	1,335,814	1,378,905	284,148	284,148	$ -		$ -		$ -	$ -
2031	1,335,814	86,182	1,249,633	1,292,724	271,775	271,775	$ -		$ -		$ -	$ -
2032	1,249,633	86,182	1,163,451	1,206,542	259,402	259,402	$ -		$ -		$ -	$ -
2033	1,163,451	86,182	1,077,270	1,120,361	247,029	247,029	$ -		$ -		$ -	$ -
2034	1,077,270	86,182	991,088	1,034,179	234,656	234,656	$ -		$ -		$ -	$ -
2035	991,088	86,182	904,907	947,997	222,284	222,284	$ -		$ -		$ -	$ -
2036	904,907	86,182	818,725	861,816	209,911	209,911	$ -		$ -		$ -	$ -
2037	818,725	86,182	732,543	775,634	197,538	197,538	$ -		$ -		$ -	$ -
2038	732,543	86,182	646,362	689,453	185,165	185,165	$ -		$ -		$ -	$ -
2039	646,362	86,182	560,180	603,271	172,792	172,792	$ -		$ -		$ -	$ -
2040	560,180	86,182	473,999	517,089	160,419	160,419	$ -		$ -		$ -	$ -
2041	473,999	86,182	387,817	430,908	148,046	148,046	$ -		$ -		$ -	$ -
2042	387,817	86,182	301,636	344,726	135,673	135,673	$ -		$ -		$ -	$ -
2043	301,636	86,182	215,454	258,545	123,300	123,300	$ -		$ -		$ -	$ -
2044	215,454	86,182	129,272	172,363	110,927	110,927	$ -		$ -		$ -	$ -
2045	129,272	86,182	43,091	86,182	98,554	98,554	$ -		$ -		$ -	$ -
2046	43,091	43,091	-	21,545	46,184	46,184	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		3,274,900			12,208,140	12,208,140	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 18 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Port Robson (SW 138 kV Loop -- 2008)

Current Projected Year ARR	**1,029,780**
Current Projected Year ARR w/ Incentive	**1,029,780**
Current Projected Year Incentive ARR	-

DETAILS	TP2007165		
Investment	6,302,000	Current Year	**2010**
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	165,842

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2009	6,302,000	82,921	6,219,079	970,528	970,528	$ -
2010	6,219,079	165,842	6,053,237	1,029,780	1,029,780	$ -
2011	6,053,237	165,842	5,887,395	1,006,110	1,006,110	$ -
2012	5,887,395	165,842	5,721,553	982,441	982,441	$ -
2013	5,721,553	165,842	5,555,711	958,771	958,771	$ -
2014	5,555,711	165,842	5,389,868	935,102	935,102	$ -
2015	5,389,868	165,842	5,224,026	911,432	911,432	$ -
2016	5,224,026	165,842	5,058,184	887,763	887,763	$ -
2017	5,058,184	165,842	4,892,342	864,093	864,093	$ -
2018	4,892,342	165,842	4,726,500	840,424	840,424	$ -
2019	4,726,500	165,842	4,560,658	816,754	816,754	$ -
2020	4,560,658	165,842	4,394,816	793,085	793,085	$ -
2021	4,394,816	165,842	4,228,974	769,415	769,415	$ -
2022	4,228,974	165,842	4,063,132	745,746	745,746	$ -
2023	4,063,132	165,842	3,897,289	722,076	722,076	$ -
2024	3,897,289	165,842	3,731,447	698,407	698,407	$ -
2025	3,731,447	165,842	3,565,605	674,737	674,737	$ -
2026	3,565,605	165,842	3,399,763	651,068	651,068	$ -
2027	3,399,763	165,842	3,233,921	627,398	627,398	$ -
2028	3,233,921	165,842	3,068,079	603,728	603,728	$ -
2029	3,068,079	165,842	2,902,237	580,059	580,059	$ -
2030	2,902,237	165,842	2,736,395	556,389	556,389	$ -
2031	2,736,395	165,842	2,570,553	532,720	532,720	$ -
2032	2,570,553	165,842	2,404,711	509,050	509,050	$ -
2033	2,404,711	165,842	2,238,868	485,381	485,381	$ -
2034	2,238,868	165,842	2,073,026	461,711	461,711	$ -
2035	2,073,026	165,842	1,907,184	438,042	438,042	$ -
2036	1,907,184	165,842	1,741,342	414,372	414,372	$ -
2037	1,741,342	165,842	1,575,500	390,703	390,703	$ -
2038	1,575,500	165,842	1,409,658	367,033	367,033	$ -
2039	1,409,658	165,842	1,243,816	343,364	343,364	$ -
2040	1,243,816	165,842	1,077,974	319,694	319,694	$ -
2041	1,077,974	165,842	912,132	296,025	296,025	$ -
2042	912,132	165,842	746,289	272,355	272,355	$ -
2043	746,289	165,842	580,447	248,685	248,685	$ -
2044	580,447	165,842	414,605	225,016	225,016	$ -
2045	414,605	165,842	248,763	201,346	201,346	$ -
2046	248,763	165,842	82,921	177,677	177,677	$ -
2047	82,921	82,921	-	82,921	82,921	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
Project Totals		6,302,000		23,391,402	23,391,402	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 18 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Port Robson (SW 138 kV Loop -- 2008)**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		529,351	529,351	-
True-Up Adjustment		529,351	529,351	-

Details	TP2007165		
Investment	6,302,000	True-Up Year	2009
Service Year (yyyy)	2009	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	165,842

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
2009	-	82,921	6,219,079	3,109,539	$529,351	$529,351	$ -
2010	6,219,079	165,842	6,053,237	6,136,158	1,046,797	1,046,797	$ -
2011	6,053,237	165,842	5,887,395	5,970,316	1,022,988	1,022,988	$ -
2012	5,887,395	165,842	5,721,553	5,804,474	999,178	999,178	$ -
2013	5,721,553	165,842	5,555,711	5,638,632	975,369	975,369	$ -
2014	5,555,711	165,842	5,389,868	5,472,789	951,559	951,559	$ -
2015	5,389,868	165,842	5,224,026	5,306,947	927,749	927,749	$ -
2016	5,224,026	165,842	5,058,184	5,141,105	903,940	903,940	$ -
2017	5,058,184	165,842	4,892,342	4,975,263	880,130	880,130	$ -
2018	4,892,342	165,842	4,726,500	4,809,421	856,321	856,321	$ -
2019	4,726,500	165,842	4,560,658	4,643,579	832,511	832,511	$ -
2020	4,560,658	165,842	4,394,816	4,477,737	808,701	808,701	$ -
2021	4,394,816	165,842	4,228,974	4,311,895	784,892	784,892	$ -
2022	4,228,974	165,842	4,063,132	4,146,053	761,082	761,082	$ -
2023	4,063,132	165,842	3,897,289	3,980,211	737,273	737,273	$ -
2024	3,897,289	165,842	3,731,447	3,814,368	713,463	713,463	$ -
2025	3,731,447	165,842	3,565,605	3,648,526	689,653	689,653	$ -
2026	3,565,605	165,842	3,399,763	3,482,684	665,844	665,844	$ -
2027	3,399,763	165,842	3,233,921	3,316,842	642,034	642,034	$ -
2028	3,233,921	165,842	3,068,079	3,151,000	618,225	618,225	$ -
2029	3,068,079	165,842	2,902,237	2,985,158	594,415	594,415	$ -
2030	2,902,237	165,842	2,736,395	2,819,316	570,605	570,605	$ -
2031	2,736,395	165,842	2,570,553	2,653,474	546,796	546,796	$ -
2032	2,570,553	165,842	2,404,711	2,487,632	522,986	522,986	$ -
2033	2,404,711	165,842	2,238,868	2,321,789	499,177	499,177	$ -
2034	2,238,868	165,842	2,073,026	2,155,947	475,367	475,367	$ -
2035	2,073,026	165,842	1,907,184	1,990,105	451,557	451,557	$ -
2036	1,907,184	165,842	1,741,342	1,824,263	427,748	427,748	$ -
2037	1,741,342	165,842	1,575,500	1,658,421	403,938	403,938	$ -
2038	1,575,500	165,842	1,409,658	1,492,579	380,129	380,129	$ -
2039	1,409,658	165,842	1,243,816	1,326,737	356,319	356,319	$ -
2040	1,243,816	165,842	1,077,974	1,160,895	332,509	332,509	$ -
2041	1,077,974	165,842	912,132	995,053	308,700	308,700	$ -
2042	912,132	165,842	746,289	829,211	284,890	284,890	$ -
2043	746,289	165,842	580,447	663,368	261,081	261,081	$ -
2044	580,447	165,842	414,605	497,526	237,271	237,271	$ -
2045	414,605	165,842	248,763	331,684	213,461	213,461	$ -
2046	248,763	165,842	82,921	165,842	189,652	189,652	$ -
2047	82,921	82,921	-	41,461	88,873	88,873	$ -
2048	-	-	-	-	-	-	$ -
2049	-	-	-	-	-	-	$ -
2050	-	-	-	-	-	-	$ -
2051	-	-	-	-	-	-	$ -
2052	-	-	-	-	-	-	$ -
2053	-	-	-	-	-	-	$ -
2054	-	-	-	-	-	-	$ -
2055	-	-	-	-	-	-	$ -
2056	-	-	-	-	-	-	$ -
2057	-	-	-	-	-	-	$ -
2058	-	-	-	-	-	-	$ -
2059	-	-	-	-	-	-	$ -
2060	-	-	-	-	-	-	$ -
2061	-	-	-	-	-	-	$ -
2062	-	-	-	-	-	-	$ -
2063	-	-	-	-	-	-	$ -
2064	-	-	-	-	-	-	$ -
Project Totals		6,302,000			23,492,533	23,492,533	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 19 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Wallace Lake-Prt Robson-Red Point 138 kV Loop

Current Projected Year ARR			**865,165**
Current Projected Year ARR w/ Incentive			**865,165**
Current Projected Year Incentive ARR			-

DETAILS	TP2005142		
Investment	5,429,800	Current Year	**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	142,889

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	5,429,800	83,352	5,346,448	846,415	846,415	$ -
2009	5,346,448	142,889	5,203,558	885,558	885,558	$ -
2010	5,203,558	142,889	5,060,669	865,165	865,165	$ -
2011	5,060,669	142,889	4,917,779	844,771	844,771	$ -
2012	4,917,779	142,889	4,774,890	824,377	824,377	$ -
2013	4,774,890	142,889	4,632,000	803,984	803,984	$ -
2014	4,632,000	142,889	4,489,111	783,590	783,590	$ -
2015	4,489,111	142,889	4,346,221	763,197	763,197	$ -
2016	4,346,221	142,889	4,203,332	742,803	742,803	$ -
2017	4,203,332	142,889	4,060,443	722,409	722,409	$ -
2018	4,060,443	142,889	3,917,553	702,016	702,016	$ -
2019	3,917,553	142,889	3,774,664	681,622	681,622	$ -
2020	3,774,664	142,889	3,631,774	661,228	661,228	$ -
2021	3,631,774	142,889	3,488,885	640,835	640,835	$ -
2022	3,488,885	142,889	3,345,995	620,441	620,441	$ -
2023	3,345,995	142,889	3,203,106	600,047	600,047	$ -
2024	3,203,106	142,889	3,060,216	579,654	579,654	$ -
2025	3,060,216	142,889	2,917,327	559,260	559,260	$ -
2026	2,917,327	142,889	2,774,437	538,866	538,866	$ -
2027	2,774,437	142,889	2,631,548	518,473	518,473	$ -
2028	2,631,548	142,889	2,488,658	498,079	498,079	$ -
2029	2,488,658	142,889	2,345,769	477,685	477,685	$ -
2030	2,345,769	142,889	2,202,879	457,292	457,292	$ -
2031	2,202,879	142,889	2,059,990	436,898	436,898	$ -
2032	2,059,990	142,889	1,917,100	416,504	416,504	$ -
2033	1,917,100	142,889	1,774,211	396,111	396,111	$ -
2034	1,774,211	142,889	1,631,321	375,717	375,717	$ -
2035	1,631,321	142,889	1,488,432	355,323	355,323	$ -
2036	1,488,432	142,889	1,345,543	334,930	334,930	$ -
2037	1,345,543	142,889	1,202,653	314,536	314,536	$ -
2038	1,202,653	142,889	1,059,764	294,142	294,142	$ -
2039	1,059,764	142,889	916,874	273,749	273,749	$ -
2040	916,874	142,889	773,985	253,355	253,355	$ -
2041	773,985	142,889	631,095	232,961	232,961	$ -
2042	631,095	142,889	488,206	212,568	212,568	$ -
2043	488,206	142,889	345,316	192,174	192,174	$ -
2044	345,316	142,889	202,427	171,780	171,780	$ -
2045	202,427	142,889	59,537	151,387	151,387	$ -
2046	59,537	59,537	-	59,537	59,537	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		5,429,800		20,089,440	20,089,440	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ 488,525	$ 397,033	$ 488,525	$ 397,033	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 19 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Wallace Lake-Prt Robson-Red Point 138 kV Loop

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		488,525	488,525	-
Prior Year True-Up (WS-G)		900,211	900,211	-
True-Up Adjustment		411,686	411,686	-

Details	TP2005142		
Investment	5,429,800	True-Up Year	2009
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	142,889

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	83,352	5,346,448	2,673,224	$467,141	$467,141	$ -	$ 264,915	$ 202,226	$ 264,915	$ 202,226	$ -
2009	5,346,448	142,889	5,203,558	5,275,003	900,211	900,211	$ -		$ -		$ -	$ -
2010	5,203,558	142,889	5,060,669	5,132,114	879,696	879,696	$ -		$ -		$ -	$ -
2011	5,060,669	142,889	4,917,779	4,989,224	859,182	859,182	$ -		$ -		$ -	$ -
2012	4,917,779	142,889	4,774,890	4,846,335	838,668	838,668	$ -		$ -		$ -	$ -
2013	4,774,890	142,889	4,632,000	4,703,445	818,153	818,153	$ -		$ -		$ -	$ -
2014	4,632,000	142,889	4,489,111	4,560,556	797,639	797,639	$ -		$ -		$ -	$ -
2015	4,489,111	142,889	4,346,221	4,417,666	777,125	777,125	$ -		$ -		$ -	$ -
2016	4,346,221	142,889	4,203,332	4,274,777	756,610	756,610	$ -		$ -		$ -	$ -
2017	4,203,332	142,889	4,060,443	4,131,887	736,096	736,096	$ -		$ -		$ -	$ -
2018	4,060,443	142,889	3,917,553	3,988,998	715,581	715,581	$ -		$ -		$ -	$ -
2019	3,917,553	142,889	3,774,664	3,846,108	695,067	695,067	$ -		$ -		$ -	$ -
2020	3,774,664	142,889	3,631,774	3,703,219	674,553	674,553	$ -		$ -		$ -	$ -
2021	3,631,774	142,889	3,488,885	3,560,329	654,038	654,038	$ -		$ -		$ -	$ -
2022	3,488,885	142,889	3,345,995	3,417,440	633,524	633,524	$ -		$ -		$ -	$ -
2023	3,345,995	142,889	3,203,106	3,274,550	613,010	613,010	$ -		$ -		$ -	$ -
2024	3,203,106	142,889	3,060,216	3,131,661	592,495	592,495	$ -		$ -		$ -	$ -
2025	3,060,216	142,889	2,917,327	2,988,771	571,981	571,981	$ -		$ -		$ -	$ -
2026	2,917,327	142,889	2,774,437	2,845,882	551,467	551,467	$ -		$ -		$ -	$ -
2027	2,774,437	142,889	2,631,548	2,702,993	530,952	530,952	$ -		$ -		$ -	$ -
2028	2,631,548	142,889	2,488,658	2,560,103	510,438	510,438	$ -		$ -		$ -	$ -
2029	2,488,658	142,889	2,345,769	2,417,214	489,924	489,924	$ -		$ -		$ -	$ -
2030	2,345,769	142,889	2,202,879	2,274,324	469,409	469,409	$ -		$ -		$ -	$ -
2031	2,202,879	142,889	2,059,990	2,131,435	448,895	448,895	$ -		$ -		$ -	$ -
2032	2,059,990	142,889	1,917,100	1,988,545	428,381	428,381	$ -		$ -		$ -	$ -
2033	1,917,100	142,889	1,774,211	1,845,656	407,866	407,866	$ -		$ -		$ -	$ -
2034	1,774,211	142,889	1,631,321	1,702,766	387,352	387,352	$ -		$ -		$ -	$ -
2035	1,631,321	142,889	1,488,432	1,559,877	366,838	366,838	$ -		$ -		$ -	$ -
2036	1,488,432	142,889	1,345,543	1,416,987	346,323	346,323	$ -		$ -		$ -	$ -
2037	1,345,543	142,889	1,202,653	1,274,098	325,809	325,809	$ -		$ -		$ -	$ -
2038	1,202,653	142,889	1,059,764	1,131,208	305,295	305,295	$ -		$ -		$ -	$ -
2039	1,059,764	142,889	916,874	988,319	284,780	284,780	$ -		$ -		$ -	$ -
2040	916,874	142,889	773,985	845,429	264,266	264,266	$ -		$ -		$ -	$ -
2041	773,985	142,889	631,095	702,540	243,752	243,752	$ -		$ -		$ -	$ -
2042	631,095	142,889	488,206	559,650	223,237	223,237	$ -		$ -		$ -	$ -
2043	488,206	142,889	345,316	416,761	202,723	202,723	$ -		$ -		$ -	$ -
2044	345,316	142,889	202,427	273,871	182,209	182,209	$ -		$ -		$ -	$ -
2045	202,427	142,889	59,537	130,982	161,694	161,694	$ -		$ -		$ -	$ -
2046	59,537	59,537	-	29,769	63,811	63,811	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		5,429,800			20,176,192	20,176,192	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 20 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[NW Ark Area Improve - 2008] Elm Springs, East Rogers, Shipe Road Stations**

Current Projected Year ARR	**187,890**
Current Projected Year ARR w/ Incentive	**187,890**
Current Projected Year Incentive ARR	-

DETAILS	TP2007103		
Investment	1,165,466	Current Year	**2010**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	30,670

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2008	1,165,466	2,556	1,162,910	168,530	168,530	$ -
2009	1,162,910	30,670	1,132,240	192,267	192,267	$ -
2010	1,132,240	30,670	1,101,570	187,890	187,890	$ -
2011	1,101,570	30,670	1,070,900	183,512	183,512	$ -
2012	1,070,900	30,670	1,040,230	179,135	179,135	$ -
2013	1,040,230	30,670	1,009,559	174,758	174,758	$ -
2014	1,009,559	30,670	978,889	170,380	170,380	$ -
2015	978,889	30,670	948,219	166,003	166,003	$ -
2016	948,219	30,670	917,549	161,626	161,626	$ -
2017	917,549	30,670	886,879	157,248	157,248	$ -
2018	886,879	30,670	856,209	152,871	152,871	$ -
2019	856,209	30,670	825,538	148,494	148,494	$ -
2020	825,538	30,670	794,868	144,116	144,116	$ -
2021	794,868	30,670	764,198	139,739	139,739	$ -
2022	764,198	30,670	733,528	135,362	135,362	$ -
2023	733,528	30,670	702,858	130,984	130,984	$ -
2024	702,858	30,670	672,188	126,607	126,607	$ -
2025	672,188	30,670	641,517	122,230	122,230	$ -
2026	641,517	30,670	610,847	117,852	117,852	$ -
2027	610,847	30,670	580,177	113,475	113,475	$ -
2028	580,177	30,670	549,507	109,098	109,098	$ -
2029	549,507	30,670	518,837	104,720	104,720	$ -
2030	518,837	30,670	488,167	100,343	100,343	$ -
2031	488,167	30,670	457,497	95,966	95,966	$ -
2032	457,497	30,670	426,826	91,588	91,588	$ -
2033	426,826	30,670	396,156	87,211	87,211	$ -
2034	396,156	30,670	365,486	82,834	82,834	$ -
2035	365,486	30,670	334,816	78,456	78,456	$ -
2036	334,816	30,670	304,146	74,079	74,079	$ -
2037	304,146	30,670	273,476	69,701	69,701	$ -
2038	273,476	30,670	242,805	65,324	65,324	$ -
2039	242,805	30,670	212,135	60,947	60,947	$ -
2040	212,135	30,670	181,465	56,569	56,569	$ -
2041	181,465	30,670	150,795	52,192	52,192	$ -
2042	150,795	30,670	120,125	47,815	47,815	$ -
2043	120,125	30,670	89,455	43,437	43,437	$ -
2044	89,455	30,670	58,784	39,060	39,060	$ -
2045	58,784	30,670	28,114	34,683	34,683	$ -
2046	28,114	28,114	-	28,114	28,114	$ -
2047	-	-	-	-	-	$ -
2048	-	-	-	-	-	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
Project Totals		1,165,466		4,395,218	4,395,218	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ -	$ -	$ -	$ -	$ -
$ 204,891	$ (12,624)	$ 204,891	$ (12,624)	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 20 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **[NW Ark Area Improve - 2008] Elm Springs, East Rogers, Shipe Road Stations**

	2009	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	**204,891**	**204,891**	-
	Prior Year True-Up (WS-G)	**195,425**	**195,425**	-
	True-Up Adjustment	**(9,466)**	**(9,466)**	**-**

Details	TP2007103		
Investment	1,165,466	True-Up Year	**2009**
Service Year (yyyy)	2008	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	30,670

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2008	-	2,556	1,162,910	581,455	$86,034	$86,034	$ -	$ 95,304	$ (9,270)	$ 95,304	$ (9,270)	$ -
2009	1,162,910	30,670	1,132,240	1,147,575	195,425	195,425	$ -		$ -		$ -	$ -
2010	1,132,240	30,670	1,101,570	1,116,905	191,022	191,022	$ -		$ -		$ -	$ -
2011	1,101,570	30,670	1,070,900	1,086,235	186,619	186,619	$ -		$ -		$ -	$ -
2012	1,070,900	30,670	1,040,230	1,055,565	182,215	182,215	$ -		$ -		$ -	$ -
2013	1,040,230	30,670	1,009,559	1,024,894	177,812	177,812	$ -		$ -		$ -	$ -
2014	1,009,559	30,670	978,889	994,224	173,409	173,409	$ -		$ -		$ -	$ -
2015	978,889	30,670	948,219	963,554	169,006	169,006	$ -		$ -		$ -	$ -
2016	948,219	30,670	917,549	932,884	164,602	164,602	$ -		$ -		$ -	$ -
2017	917,549	30,670	886,879	902,214	160,199	160,199	$ -		$ -		$ -	$ -
2018	886,879	30,670	856,209	871,544	155,796	155,796	$ -		$ -		$ -	$ -
2019	856,209	30,670	825,538	840,873	151,393	151,393	$ -		$ -		$ -	$ -
2020	825,538	30,670	794,868	810,203	146,989	146,989	$ -		$ -		$ -	$ -
2021	794,868	30,670	764,198	779,533	142,586	142,586	$ -		$ -		$ -	$ -
2022	764,198	30,670	733,528	748,863	138,183	138,183	$ -		$ -		$ -	$ -
2023	733,528	30,670	702,858	718,193	133,780	133,780	$ -		$ -		$ -	$ -
2024	702,858	30,670	672,188	687,523	129,376	129,376	$ -		$ -		$ -	$ -
2025	672,188	30,670	641,517	656,853	124,973	124,973	$ -		$ -		$ -	$ -
2026	641,517	30,670	610,847	626,182	120,570	120,570	$ -		$ -		$ -	$ -
2027	610,847	30,670	580,177	595,512	116,167	116,167	$ -		$ -		$ -	$ -
2028	580,177	30,670	549,507	564,842	111,763	111,763	$ -		$ -		$ -	$ -
2029	549,507	30,670	518,837	534,172	107,360	107,360	$ -		$ -		$ -	$ -
2030	518,837	30,670	488,167	503,502	102,957	102,957	$ -		$ -		$ -	$ -
2031	488,167	30,670	457,497	472,832	98,554	98,554	$ -		$ -		$ -	$ -
2032	457,497	30,670	426,826	442,161	94,150	94,150	$ -		$ -		$ -	$ -
2033	426,826	30,670	396,156	411,491	89,747	89,747	$ -		$ -		$ -	$ -
2034	396,156	30,670	365,486	380,821	85,344	85,344	$ -		$ -		$ -	$ -
2035	365,486	30,670	334,816	350,151	80,941	80,941	$ -		$ -		$ -	$ -
2036	334,816	30,670	304,146	319,481	76,537	76,537	$ -		$ -		$ -	$ -
2037	304,146	30,670	273,476	288,811	72,134	72,134	$ -		$ -		$ -	$ -
2038	273,476	30,670	242,805	258,140	67,731	67,731	$ -		$ -		$ -	$ -
2039	242,805	30,670	212,135	227,470	63,328	63,328	$ -		$ -		$ -	$ -
2040	212,135	30,670	181,465	196,800	58,924	58,924	$ -		$ -		$ -	$ -
2041	181,465	30,670	150,795	166,130	54,521	54,521	$ -		$ -		$ -	$ -
2042	150,795	30,670	120,125	135,460	50,118	50,118	$ -		$ -		$ -	$ -
2043	120,125	30,670	89,455	104,790	45,715	45,715	$ -		$ -		$ -	$ -
2044	89,455	30,670	58,784	74,120	41,311	41,311	$ -		$ -		$ -	$ -
2045	58,784	30,670	28,114	43,449	36,908	36,908	$ -		$ -		$ -	$ -
2046	28,114	28,114	-	14,057	30,132	30,132	$ -		$ -		$ -	$ -
2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		1,165,466			4,414,331	4,414,331	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 21 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Reconductor 4 mi. of McNabb-Turk

Current Projected Year ARR	**367,914**
Current Projected Year ARR w/ Incentive	**367,914**
Current Projected Year Incentive ARR	-

DETAILS	TP2006077		
Investment	2,389,000	Current Year	**2010**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	62,868

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2010	2,389,000	31,434	2,357,566	367,914	367,914	$ -
2011	2,357,566	62,868	2,294,697	390,375	390,375	$ -
2012	2,294,697	62,868	2,231,829	381,402	381,402	$ -
2013	2,231,829	62,868	2,168,961	372,430	372,430	$ -
2014	2,168,961	62,868	2,106,092	363,457	363,457	$ -
2015	2,106,092	62,868	2,043,224	354,484	354,484	$ -
2016	2,043,224	62,868	1,980,355	345,511	345,511	$ -
2017	1,980,355	62,868	1,917,487	336,538	336,538	$ -
2018	1,917,487	62,868	1,854,618	327,566	327,566	$ -
2019	1,854,618	62,868	1,791,750	318,593	318,593	$ -
2020	1,791,750	62,868	1,728,882	309,620	309,620	$ -
2021	1,728,882	62,868	1,666,013	300,647	300,647	$ -
2022	1,666,013	62,868	1,603,145	291,675	291,675	$ -
2023	1,603,145	62,868	1,540,276	282,702	282,702	$ -
2024	1,540,276	62,868	1,477,408	273,729	273,729	$ -
2025	1,477,408	62,868	1,414,539	264,756	264,756	$ -
2026	1,414,539	62,868	1,351,671	255,783	255,783	$ -
2027	1,351,671	62,868	1,288,803	246,811	246,811	$ -
2028	1,288,803	62,868	1,225,934	237,838	237,838	$ -
2029	1,225,934	62,868	1,163,066	228,865	228,865	$ -
2030	1,163,066	62,868	1,100,197	219,892	219,892	$ -
2031	1,100,197	62,868	1,037,329	210,919	210,919	$ -
2032	1,037,329	62,868	974,461	201,947	201,947	$ -
2033	974,461	62,868	911,592	192,974	192,974	$ -
2034	911,592	62,868	848,724	184,001	184,001	$ -
2035	848,724	62,868	785,855	175,028	175,028	$ -
2036	785,855	62,868	722,987	166,055	166,055	$ -
2037	722,987	62,868	660,118	157,083	157,083	$ -
2038	660,118	62,868	597,250	148,110	148,110	$ -
2039	597,250	62,868	534,382	139,137	139,137	$ -
2040	534,382	62,868	471,513	130,164	130,164	$ -
2041	471,513	62,868	408,645	121,192	121,192	$ -
2042	408,645	62,868	345,776	112,219	112,219	$ -
2043	345,776	62,868	282,908	103,246	103,246	$ -
2044	282,908	62,868	220,039	94,273	94,273	$ -
2045	220,039	62,868	157,171	85,300	85,300	$ -
2046	157,171	62,868	94,303	76,328	76,328	$ -
2047	94,303	62,868	31,434	67,355	67,355	$ -
2048	31,434	31,434	-	31,434	31,434	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
2065	-	-	-	-	-	$ -
Project Totals		2,389,000		8,867,353	8,867,353	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 21 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Reconductor 4 mi. of McNabb-Turk**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		-	-	-
True-Up Adjustment		-	-	-

Details	TP2006077		
Investment	-	True-Up Year	2009
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
-	-	-	-	-	$0	$0	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 22 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Longwood: r&r switches, upgrade bus

Current Projected Year ARR	**28,937**
Current Projected Year ARR w/ Incentive	**28,937**
Current Projected Year Incentive ARR	-

DETAILS	TP2008014		
Investment	187,900	Current Year	**2010**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	4,945

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2010	187,900	2,472	185,428	28,937	28,937	$ -
2011	185,428	4,945	180,483	30,704	30,704	$ -
2012	180,483	4,945	175,538	29,998	29,998	$ -
2013	175,538	4,945	170,593	29,292	29,292	$ -
2014	170,593	4,945	165,649	28,587	28,587	$ -
2015	165,649	4,945	160,704	27,881	27,881	$ -
2016	160,704	4,945	155,759	27,175	27,175	$ -
2017	155,759	4,945	150,814	26,469	26,469	$ -
2018	150,814	4,945	145,870	25,764	25,764	$ -
2019	145,870	4,945	140,925	25,058	25,058	$ -
2020	140,925	4,945	135,980	24,352	24,352	$ -
2021	135,980	4,945	131,036	23,647	23,647	$ -
2022	131,036	4,945	126,091	22,941	22,941	$ -
2023	126,091	4,945	121,146	22,235	22,235	$ -
2024	121,146	4,945	116,201	21,529	21,529	$ -
2025	116,201	4,945	111,257	20,824	20,824	$ -
2026	111,257	4,945	106,312	20,118	20,118	$ -
2027	106,312	4,945	101,367	19,412	19,412	$ -
2028	101,367	4,945	96,422	18,706	18,706	$ -
2029	96,422	4,945	91,478	18,001	18,001	$ -
2030	91,478	4,945	86,533	17,295	17,295	$ -
2031	86,533	4,945	81,588	16,589	16,589	$ -
2032	81,588	4,945	76,643	15,884	15,884	$ -
2033	76,643	4,945	71,699	15,178	15,178	$ -
2034	71,699	4,945	66,754	14,472	14,472	$ -
2035	66,754	4,945	61,809	13,766	13,766	$ -
2036	61,809	4,945	56,864	13,061	13,061	$ -
2037	56,864	4,945	51,920	12,355	12,355	$ -
2038	51,920	4,945	46,975	11,649	11,649	$ -
2039	46,975	4,945	42,030	10,943	10,943	$ -
2040	42,030	4,945	37,086	10,238	10,238	$ -
2041	37,086	4,945	32,141	9,532	9,532	$ -
2042	32,141	4,945	27,196	8,826	8,826	$ -
2043	27,196	4,945	22,251	8,121	8,121	$ -
2044	22,251	4,945	17,307	7,415	7,415	$ -
2045	17,307	4,945	12,362	6,709	6,709	$ -
2046	12,362	4,945	7,417	6,003	6,003	$ -
2047	7,417	4,945	2,472	5,298	5,298	$ -
2048	2,472	2,472	-	2,472	2,472	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
2065	-	-	-	-	-	$ -
Project Totals		187,900		697,436	697,436	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 22 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Longwood: r&r switches, upgrade bus**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		-	-	-
True-Up Adjustment		-	-	-

Details	TP2008014		
Investment	-	True-Up Year	2009
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
-	-	-	-	-	$0	$0	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 23 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Reconductor: Greggton-Lake Lamond & Quitman-Westwood 69 kV lines**

DETAILS	TP2008015		
Investment	7,874,200	Current Year	**2010**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	207,216

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2010	7,874,200	103,608	7,770,592	1,212,652	1,212,652	$ -
2011	7,770,592	207,216	7,563,376	1,286,686	1,286,686	$ -
2012	7,563,376	207,216	7,356,161	1,257,111	1,257,111	$ -
2013	7,356,161	207,216	7,148,945	1,227,537	1,227,537	$ -
2014	7,148,945	207,216	6,941,729	1,197,962	1,197,962	$ -
2015	6,941,729	207,216	6,734,513	1,168,388	1,168,388	$ -
2016	6,734,513	207,216	6,527,297	1,138,813	1,138,813	$ -
2017	6,527,297	207,216	6,320,082	1,109,239	1,109,239	$ -
2018	6,320,082	207,216	6,112,866	1,079,664	1,079,664	$ -
2019	6,112,866	207,216	5,905,650	1,050,090	1,050,090	$ -
2020	5,905,650	207,216	5,698,434	1,020,515	1,020,515	$ -
2021	5,698,434	207,216	5,491,218	990,941	990,941	$ -
2022	5,491,218	207,216	5,284,003	961,366	961,366	$ -
2023	5,284,003	207,216	5,076,787	931,792	931,792	$ -
2024	5,076,787	207,216	4,869,571	902,217	902,217	$ -
2025	4,869,571	207,216	4,662,355	872,642	872,642	$ -
2026	4,662,355	207,216	4,455,139	843,068	843,068	$ -
2027	4,455,139	207,216	4,247,924	813,493	813,493	$ -
2028	4,247,924	207,216	4,040,708	783,919	783,919	$ -
2029	4,040,708	207,216	3,833,492	754,344	754,344	$ -
2030	3,833,492	207,216	3,626,276	724,770	724,770	$ -
2031	3,626,276	207,216	3,419,061	695,195	695,195	$ -
2032	3,419,061	207,216	3,211,845	665,621	665,621	$ -
2033	3,211,845	207,216	3,004,629	636,046	636,046	$ -
2034	3,004,629	207,216	2,797,413	606,472	606,472	$ -
2035	2,797,413	207,216	2,590,197	576,897	576,897	$ -
2036	2,590,197	207,216	2,382,982	547,323	547,323	$ -
2037	2,382,982	207,216	2,175,766	517,748	517,748	$ -
2038	2,175,766	207,216	1,968,550	488,174	488,174	$ -
2039	1,968,550	207,216	1,761,334	458,599	458,599	$ -
2040	1,761,334	207,216	1,554,118	429,025	429,025	$ -
2041	1,554,118	207,216	1,346,903	399,450	399,450	$ -
2042	1,346,903	207,216	1,139,687	369,876	369,876	$ -
2043	1,139,687	207,216	932,471	340,301	340,301	$ -
2044	932,471	207,216	725,255	310,727	310,727	$ -
2045	725,255	207,216	518,039	281,152	281,152	$ -
2046	518,039	207,216	310,824	251,578	251,578	$ -
2047	310,824	207,216	103,608	222,003	222,003	$ -
2048	103,608	103,608	-	103,608	103,608	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
2065	-	-	-	-	-	$ -
Project Totals		7,874,200		29,227,004	29,227,004	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Projected Year ARR	**1,212,652**
Current Projected Year ARR w/ Incentive	**1,212,652**
Current Projected Year Incentive ARR	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 23 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Reconductor: Greggton-Lake Lamond & Quitman-Westwood 69 kV lines**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		-	-	-
True-Up Adjustment		-	-	-

Details	TP2008015		
Investment	-	True-Up Year	2009
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
-	-	-	-	-	$0	$0	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 24 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Rebuild/reconductor Dyess-Elm Springs REC [Dyess Station-Flint Creek]

Current Projected Year ARR	**997,217**
Current Projected Year ARR w/ Incentive	**997,217**
Current Projected Year Incentive ARR	-

DETAILS	TP2008026		
Investment	6,475,300	Current Year	**2010**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	170,403

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2010	6,475,300	85,201	6,390,099	997,217	997,217	$ -
2011	6,390,099	170,403	6,219,696	1,058,098	1,058,098	$ -
2012	6,219,696	170,403	6,049,293	1,033,778	1,033,778	$ -
2013	6,049,293	170,403	5,878,891	1,009,457	1,009,457	$ -
2014	5,878,891	170,403	5,708,488	985,137	985,137	$ -
2015	5,708,488	170,403	5,538,086	960,816	960,816	$ -
2016	5,538,086	170,403	5,367,683	936,496	936,496	$ -
2017	5,367,683	170,403	5,197,280	912,176	912,176	$ -
2018	5,197,280	170,403	5,026,878	887,855	887,855	$ -
2019	5,026,878	170,403	4,856,475	863,535	863,535	$ -
2020	4,856,475	170,403	4,686,072	839,214	839,214	$ -
2021	4,686,072	170,403	4,515,670	814,894	814,894	$ -
2022	4,515,670	170,403	4,345,267	790,573	790,573	$ -
2023	4,345,267	170,403	4,174,864	766,253	766,253	$ -
2024	4,174,864	170,403	4,004,462	741,933	741,933	$ -
2025	4,004,462	170,403	3,834,059	717,612	717,612	$ -
2026	3,834,059	170,403	3,663,657	693,292	693,292	$ -
2027	3,663,657	170,403	3,493,254	668,971	668,971	$ -
2028	3,493,254	170,403	3,322,851	644,651	644,651	$ -
2029	3,322,851	170,403	3,152,449	620,330	620,330	$ -
2030	3,152,449	170,403	2,982,046	596,010	596,010	$ -
2031	2,982,046	170,403	2,811,643	571,690	571,690	$ -
2032	2,811,643	170,403	2,641,241	547,369	547,369	$ -
2033	2,641,241	170,403	2,470,838	523,049	523,049	$ -
2034	2,470,838	170,403	2,300,436	498,728	498,728	$ -
2035	2,300,436	170,403	2,130,033	474,408	474,408	$ -
2036	2,130,033	170,403	1,959,630	450,088	450,088	$ -
2037	1,959,630	170,403	1,789,228	425,767	425,767	$ -
2038	1,789,228	170,403	1,618,825	401,447	401,447	$ -
2039	1,618,825	170,403	1,448,422	377,126	377,126	$ -
2040	1,448,422	170,403	1,278,020	352,806	352,806	$ -
2041	1,278,020	170,403	1,107,617	328,485	328,485	$ -
2042	1,107,617	170,403	937,214	304,165	304,165	$ -
2043	937,214	170,403	766,812	279,845	279,845	$ -
2044	766,812	170,403	596,409	255,524	255,524	$ -
2045	596,409	170,403	426,007	231,204	231,204	$ -
2046	426,007	170,403	255,604	206,883	206,883	$ -
2047	255,604	170,403	85,201	182,563	182,563	$ -
2048	85,201	85,201	-	85,201	85,201	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
2065	-	-	-	-	-	$ -
Project Totals		6,475,300		24,034,647	24,034,647	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 24 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Rebuild/reconductor Dyess-Elm Springs REC [Dyess Station-Flint Creek]**

	2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		-	-	-
Prior Year True-Up (WS-G)		-	-	-
True-Up Adjustment		-	-	-

Details	TP2008026		
Investment	-	True-Up Year	2009
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
-	-	-	-	-	$0	$0	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-

Worksheet F -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 25 of 25
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Replace switch at Diana*
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

DETAILS	TP2009012		
Investment	91,500	Current Year	2010
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	14.27%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.27%
CIAC (Yes or No)	No	Annual Depreciation Expense	2,408

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Additional Annual Rev. Requirement ##
2010	91,500	-	91,500	13,059	13,059	$ -
2011	91,500	2,408	89,092	15,123	15,123	$ -
2012	89,092	2,408	86,684	14,780	14,780	$ -
2013	86,684	2,408	84,276	14,436	14,436	$ -
2014	84,276	2,408	81,868	14,092	14,092	$ -
2015	81,868	2,408	79,461	13,749	13,749	$ -
2016	79,461	2,408	77,053	13,405	13,405	$ -
2017	77,053	2,408	74,645	13,061	13,061	$ -
2018	74,645	2,408	72,237	12,718	12,718	$ -
2019	72,237	2,408	69,829	12,374	12,374	$ -
2020	69,829	2,408	67,421	12,030	12,030	$ -
2021	67,421	2,408	65,013	11,687	11,687	$ -
2022	65,013	2,408	62,605	11,343	11,343	$ -
2023	62,605	2,408	60,197	10,999	10,999	$ -
2024	60,197	2,408	57,789	10,656	10,656	$ -
2025	57,789	2,408	55,382	10,312	10,312	$ -
2026	55,382	2,408	52,974	9,968	9,968	$ -
2027	52,974	2,408	50,566	9,625	9,625	$ -
2028	50,566	2,408	48,158	9,281	9,281	$ -
2029	48,158	2,408	45,750	8,937	8,937	$ -
2030	45,750	2,408	43,342	8,594	8,594	$ -
2031	43,342	2,408	40,934	8,250	8,250	$ -
2032	40,934	2,408	38,526	7,906	7,906	$ -
2033	38,526	2,408	36,118	7,563	7,563	$ -
2034	36,118	2,408	33,711	7,219	7,219	$ -
2035	33,711	2,408	31,303	6,876	6,876	$ -
2036	31,303	2,408	28,895	6,532	6,532	$ -
2037	28,895	2,408	26,487	6,188	6,188	$ -
2038	26,487	2,408	24,079	5,845	5,845	$ -
2039	24,079	2,408	21,671	5,501	5,501	$ -
2040	21,671	2,408	19,263	5,157	5,157	$ -
2041	19,263	2,408	16,855	4,814	4,814	$ -
2042	16,855	2,408	14,447	4,470	4,470	$ -
2043	14,447	2,408	12,039	4,126	4,126	$ -
2044	12,039	2,408	9,632	3,783	3,783	$ -
2045	9,632	2,408	7,224	3,439	3,439	$ -
2046	7,224	2,408	4,816	3,095	3,095	$ -
2047	4,816	2,408	2,408	2,752	2,752	$ -
2048	2,408	2,408	-	2,408	2,408	$ -
2049	-	-	-	-	-	$ -
2050	-	-	-	-	-	$ -
2051	-	-	-	-	-	$ -
2052	-	-	-	-	-	$ -
2053	-	-	-	-	-	$ -
2054	-	-	-	-	-	$ -
2055	-	-	-	-	-	$ -
2056	-	-	-	-	-	$ -
2057	-	-	-	-	-	$ -
2058	-	-	-	-	-	$ -
2059	-	-	-	-	-	$ -
2060	-	-	-	-	-	$ -
2061	-	-	-	-	-	$ -
2062	-	-	-	-	-	$ -
2063	-	-	-	-	-	$ -
2064	-	-	-	-	-	$ -
2065	-	-	-	-	-	$ -
Project Totals		91,500		346,154	346,154	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Projected Year ARR	**13,059**
Current Projected Year ARR w/ Incentive	**13,059**
Current Projected Year Incentive ARR	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- SOUTHWESTERN ELECTRIC POWER COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

SWEPCO Project 25 of 25
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2009	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	-	-	-
True-Up Adjustment	-	-	-

Project Description: **Replace switch at Diana***
DOES NOT MEET SPP $100,000 MINIMUM INVESTMENT FOR REGIONAL BPU SHARING.

Details	TP2009012		
Investment	-	True-Up Year	2009
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	14.36%
Useful life	38	FCR w/incentives approved for these facilities, less dep.	14.36%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Annual Revenue Requirement	Annual Revenue Req't. with Incentives	Incentive Rev. Requirement ##
-	-	-	-	-	$0	$0	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-	$ -
-	-	-	-	-	-	-